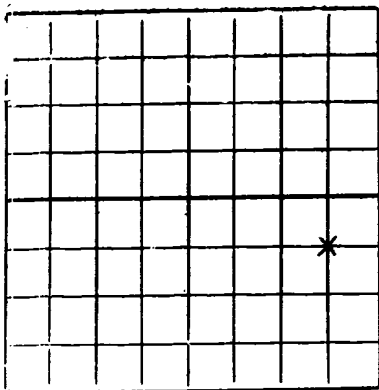


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AMERICAN FIBER CORP. (Company or Operator) SANTA FE (Lease)  
Well No. 1, in NE 1/4 of SE 1/4, of Sec. 30, T. 19 N, R. 5 W, NMPM.  
Wildcat Pool, McKinley County.  
Well is 1920 feet from South line and 660 feet from East line of Section 30. If State Land the Oil and Gas Lease No. is  
Drilling Commenced July 28, 1960 Drilling was Completed August 3, 1960  
Name of Drilling Contractor GARDNER BROTHERS DRILLING CO.  
Address Davis Building Dallas Texas  
Elevation above sea level at Top of Tubing Head 6825 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 430 to 450 feet  
No. 2, from 570 to 600 feet  
No. 3, from 730 to 750 feet  
No. 4, from 1000 to 1910 feet 1 BPM  
No. 5, 1950 2010 20 BPM

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	93.50	House Guide Shoe		1970 - 1980	
4-1/2"	9.5	New	2305.07	" Pilot Cutter		1946 - 1952	
						1878 - 1888	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	105'	75 SKT.	Circulating		
7-7/8"	4 1/2"	2214 H&B	125 "	Plugback		
Spotted 17 cu. ft. cement 1200-1200, and 2000 cu. ft. 1200-2100'						

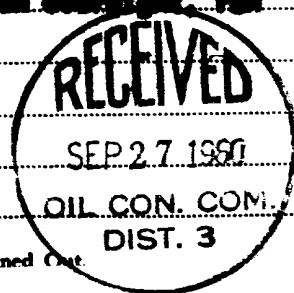
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated interval 1970-80, snubbed formation water. Perforated int. 1946-52 snubbed very little oil and formation water. Let Baker cast iron bridge plug at 1920'; and perforated 1878-1888. Ran wash, mostly water with little oil staining. Left open overnight, ran snub, fluid level had built up 1200'. Temp. abandoned.

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3350 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee..... -1724 (+5111)	
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... -1962 (+4873)	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... -2060 (+4775)	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. CHACO -328 (+6507)	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. GALLUP ZONE -3814 (+3821)	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Shale & Sandstone				
100	490	390	Shale & Porous sand				
490	720	230	Shale - Sand Str.				
720	800	80	Porous Sand				
800	950	150	Shale & Sand				
950	1300	350	Sand and Shale				
1300	1540	240	Shale				
1540	1810	270	Porous Sand				
1810	1930	120	Shale				
1930	2060	130	Sand-Oil Stains				
2060	2860	800	Shale & Siltstone				
2860	2940	80	Sand, fine gr.				
2940	3100	160	Shale				
3100	3350	250	Shale & sand str.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1960

(Date)

Company or Operator AMERICAN FIBER CORPORATION

Address P. O. Box 1939 Albuquerque, New Mexico

Name Bert F. Gray, Jr.

Position or Title Vice-President

#1 SANTA FE

1879 - 2010 - Open 1 hour - good flow of air immediately - gas to surface in one hour and 5 min. Recovered 1020' fluid, of which 180' was heavily oil cut - slightly gas cut mud. 120' of heavily gas cut and slightly oil cut watery mud - 720' heavily gas cut and slightly oil cut muddy water

Initial shut in pressure - after 30 minutes 670#

Initial hydrostatic pressure 1030#

Final hydrostatic pressure 1000#

Final shut in pressure - after 30 minutes 655#

Initial flow pressure 210#

Final flow pressure 538#

Considerable free oil and pretty good show - drilling ahead at 2170'

[illegible]

8/3/60

W. SANTA FE

DRILL STEM TEST

10:30 - 10:10 - Open 1 hour - good flow of air immediately - gas to surface in one hour and 2 min. Recovered 1020' fluid, of which 180' was heavily oil cut - slightly gas cut mud. 120' of heavily gas cut and slightly oil cut watery mud - 180' heavily gas cut and slightly oil cut muddy water  
Initial shut in pressure - after 30 minutes 270#  
Initial hydrostatic pressure 1030#  
Final hydrostatic pressure 1000#  
Final shut in pressure - after 30 minutes 255#  
Initial flow pressure 210#  
Final flow pressure 238#  
Considerable free oil and pretty good show - drilling ahead at 2170'

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
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C.R.O. OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATION	