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(Revised 7/1/60)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

AMERICAN FIBER CORPORATION

Santa Fe

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 30, T. 19N, R. 5W, NMPM.
Wildcat Pool, McKinley County.

Well is 1980 feet from South line and 660 feet from East line
of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 28, 1960. Drilling was Completed August 8, 1960

Name of Drilling Contractor Gardner Brothers Drilling Company

Address Davis Building Dallas, Texas

Elevation above sea level at Top of Tubing Head 6825. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	93.50'	Guide			
4 1/2"	9.5#	New	2205.07'	Float	900'	1970 - 1980 1946 - 1952 1878 - 1888	

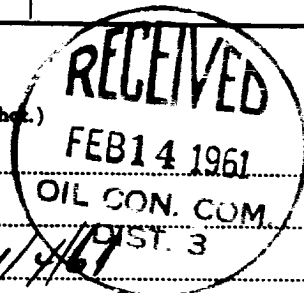
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8/58"	105ft.	75	Circulating		
7 7/8"	4 1/2"	2214 RKB	120	Plugback		
Spotted 17 cu. ft. cement 3350 - 3300 and 33 cu. ft. 3200 - 3100						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned 1/4/61



Plugged and abandoned 1/4/61

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Cable tools were used from	feet to	feet, and from	feet to
Rotary tools were used from	feet to	feet, and from	feet to

Put to Producing: _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was _____

was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of _____

Liquid Hydrocarbon, Shut in Pressure.....lbs.

.....Length of Time Shut in:

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	
T. Abo	T.	
T. Penn.	T.	
T. Miss.	T.	

FORMATION RECORD

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

Company or Operator.....
Address.....

Address.

Address.

(Date)

1/13/62

Address.

Address.