

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SINCLAIR OIL & GAS COMPANY

(Company or Operator)

SANTA FE 84 CHACO WASH

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 26, T. 19N, R. 10W, NMPM.

Wildest

Pool, McKinlay

County.

Well is 640 feet from West line and 1900 feet from South line

of Section. 26 If State Land the Oil and Gas Lease No. is

Drilling Commenced 4:30 P.M. 8-28-56, 19 Drilling was Completed 9-5-56, 19

Name of Drilling Contractor. Empire States Drilling Corporation

Address. 800 Stone Building, Albuquerque, New Mexico

Elevation above sea level at Top of Hole, Surface 6610 The information given is to be kept confidential until December 5, 1956

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21	New	30	None			

MUDDING AND CEMENTING RECORD

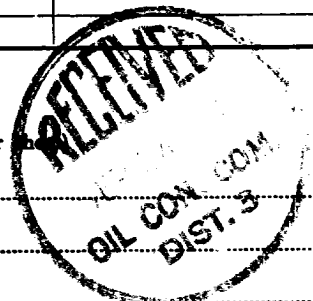
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4"	8-5/8"	21	20	BONCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2398 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T. Santa Fe 1011
T. Mancos 1113
T. Hesper-Callup Zone 1014
T. Hesper 1149
T. Callup 1190

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																																																
0	2398	2398	Intermittent sand and shl.																																																				
DOT #1, 911-75', 5/8" Choke, open 1 hour Gas to surf. in 58"; res 160' gascut mud w/few beads of oil. 20" SIP 3000				<table><tr><td colspan="4">OIL CONSERVATION COMMISSION</td></tr><tr><td colspan="4">AZTEC DISTRICT OFFICE</td></tr><tr><td colspan="2">No. Copies Received</td><td colspan="2">5</td></tr><tr><td colspan="4">DISTRIBUTION</td></tr><tr><td></td><td></td><td>NO. FURNISHED</td><td></td></tr><tr><td>Operator</td><td></td><td>1</td><td></td></tr><tr><td></td><td></td><td>1</td><td></td></tr><tr><td>Proration Office</td><td></td><td></td><td></td></tr><tr><td>State Land Office</td><td></td><td></td><td></td></tr><tr><td>U. S. G. S.</td><td></td><td>2</td><td></td></tr><tr><td>Transporter</td><td></td><td></td><td></td></tr><tr><td>File</td><td></td><td>1</td><td>✓</td></tr></table>				OIL CONSERVATION COMMISSION				AZTEC DISTRICT OFFICE				No. Copies Received		5		DISTRIBUTION						NO. FURNISHED		Operator		1				1		Proration Office				State Land Office				U. S. G. S.		2		Transporter				File		1	✓
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Core #1 2155-2122-1/2', Res 57-1/2' of inter- mittent sand & shale w/no show of oil or gas.																																																							
Copies of Microlaterolog & Gamma Ray - Laterolog attached.																																																							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

SINCLAIR OIL & GAS COMPANY
Company or Operator
G. L. Wager
Name

9/7/56
601 Denver Club, Denver 2, Colorado
Address
Asst. Div. Supt. Prod. Department
Position or Title