NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Santa Fe 23 Chase Name LEASE WELL NO. 1 UNITSUE S 23 T 19-N R 10-N DATE WORK PERFORMED Ally 8, 1956 POOL Mildest This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtaine Page 100 F.M. Commanded 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing at 32 ft. with 28 sanks sement at 11:1/5 P.M. 7-0-1/6 Tosted 5-1/8 OD casing 5-1/8 OD casing 5-1/8 OD casing 5-1/8 OD casing 5-1/	COMPA	NY_	Sinele	dr 011 &	Gas Ge.	, 601	Denve	r Club	Buil!	iding,	Deny	er, Col	orad	lo	
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