

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

		Company or Open	-			(Lease)	AME		
No		•					, NM		
							Cou		
is		feet from							
ction		If Se	tate Land the Oil a	nd Gas Lesse Np.	H Completed	7-13-56	, 19		
			oire States	Drilling Con	g was Completed.	an enope a gade a m en e e e e e e e e e e e e e e e e e			
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			0	IL SANDS OR Z	OVER .				
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•							ect. See DST #1 - Reverse si		
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4, irom						1666.			
				CASING RECO	RD				
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	8 PURPOSE		
8 5/8	* **	*	11	766	Serie				
		<u>-</u>							
				-					
	>				TOTAL TIMESON				
			MUDDING NO. SACES	G AND CEMENT	ING RECORD	MUD	AMOUNT OF		
ize of Hole	CASING	WHERE SET	OF CEMENT	URED		RAVITY	MUD USED		
rå.	***	38	40	#.mcg					
									
			1		<u> </u>				
			RECORD OF	PRODUCTION	AND STIMULA	TION			
		(Record	the Process used, 1	No. of Qts. or Ga	ıls. used, interval	treated or shot.)			
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							ALLLIYED		
•••••	******************								
							OIL CON. COM.		
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	ndustics 64	letion					DIST.3		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools w		ð	feet to.	2480	TD	feet, a	nd from		feet to	feet.	
Cable tools we	re used from	······································	feet to.	•	••••••	feet, a	nd from	***************************************	feet to	feet.	
,				PRO	DUC	TION					
Put to Produc	ing			. 10							
				•							
OIL WELL:	The product	ion during th	e first 24 hour	s was	••••••	•••••••	ba	urrels of lic	quid of which	% was	
	was oil;	·	% was em	ulsion;	********		% wate	r; and	% was	sediment. A.P.I.	
	Gravity	******									
GAS WELL:	The producti	ion during th	e first 24 hours				Man	÷			
						************	M.C.F. p	lus		barrels of	
	liquid Hydro	carbon, Shut	in Pressure	••••••	.lbs.						
Length of Tin	ne Shut in	***************************************		••••••							
PLEASE	INDICATE 1	BELOW FO	RMATION T	OPS (IN C	ONFO	DRMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATES.	
1		Southers						02001	Northwestern New	•	
T. Anhy	OIL CONSERVATION COMMISSION AND AZTEC DISTRICT OFFICE evonian						**********				
T. Salt	- / VII. 1 II. C			ilurian							
D. Saut	Copies F			Montoya				Т.	Farmington		
	DI		NO	impson	•••••••		•••••	т.	Pictured Cliffs		
		77	TRNISHED						Menefee	1	
Ope	rator	i		llenburge					Point Lookout		
	ta Fe						************		Mancos		
T. Glorieta	ration Office	e	T						Dakota		
Γ. Drinkasta	te Land Off	ice					***************************************		Penn		
T. Tubbe.U	S. G. S.		2 T.				••••••			136	
T. Abo. Tra	nsporter				•		*************	Т.		n 2133	
T. Penn. Fitt							·	Т.	**	25h	
T. Miss			Т					т.	Gallup Sand 2	330	
]	FORMAT	ION	RECO	RD		N. Carlotte		
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0 1	25 125	Sand			- -	to .		in Feet	roman.	<u> </u>	
125 12	18 1093	Sand &	shl			•					
1218 16 1610 22											
1640 22 2291 22				A.P					DST #1, 1037-	39', 1/2"	
2299 24		Sand &	e descrip	5100					CHOKE, OPEN 1	HR: WEAK	
					ı				ELOW DEC TO VI	ERY WEAK	
CONT. 4003	-								MUDDY WTR & 60		
CORE 2292 1' PN TO	MATE CORNER	OT.	CIPE 197111	ADTO CONTRACT					FLUID. NO PR		
LUBUST	TI. FOOR	TO FAIR	ODOR.		- 11				DOT AS SOM		
l'sant a	s above b	UT LESS	STAIN, SP	OTTY PLI	JOB-				DST #2, 2257-9 OPEN 1 HR; GO	'7', 1/2" CHOK)B RLOW, PAYD	
ESCENC.	5.	`			- 1				BLOW TO PITS.	REC 195 FRE	
l' diety :	MELI CRI S	ND. GOOD	PLIMBRAM	Louisice Rncr_ sy	ATH				MUDDI WATER &	1500' CLEAN	
& POROS	III.			_	- 11				Presh water. 15" SIP 970%.	FP 110-720#,	
1' SMIT SI	el W/THIN	SMD STR	ingers, m	orn, 1	odka	3				•	
TIGHT.	SND W/AM	, PARTTE	ar romm	Prince							
& STAIL	is right.	- and Life	mag GEULT	L LWUCKE	oug!	US					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work clone on it so far as can be determined from available records.

Company or Operator Sinelair Oil & Gas Company Address 601 Denver Club Bldg., Denver, Colerade Name Raws Hawport F. W. Newport Position or Title Chief Clerk - Production Department