## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Simulair- Smale Pe, R.R. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   | Name of Con   | npany Qtto          | V. Reynelds         |              | Address     | P. (       | D. Bex        | 402, Bleon            | field, N.N.              |
|--|---|---------------------|---------------------|--------------|-------------|------------|---------------|-----------------------|--------------------------|
| THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  | Lease   | leir- Sam           |                     | •            | Letter      | Section 18 | Township      | Rai                   | ige                      |
| THIS IS A REPORT OF: (Check appropriate block)   Casing Test and Cenner Job   Check (Explain):   Plugging   Remedial Work, Por the purpose of final completion.  | Date Work P   | erformed            | Pool                |              |             | L          | ounty         |                       |                          |
| Beginning Drilling Operations    Casing Test and Cement Job   Other (Explain):   Plugging   Remedial Work, For the purpose of final completion.   Plugging   Remedial Work, For the purpose of final completion.   Petaled account of work done, nature and quantity of materials used, and results obtained.   Reference   Report   Results   Results obtained.   Reference   Results   Results   Results obtained.   Reference   Results   Results   Results obtained.   Reference   Results   Resul | Began.  | 7.27.60             |                     |              | (Check a    | hhrohriat  |               | THICAN HOL            | <u>i•</u>                |
| Plugging  Remedial Work, For the purpose of final completion.  Petalled account of work done, nature and quantity of materials used, and results obtained.  Re intend to try and remove a drilling mud block from the producing formation from 2900ft to 2942ft, by swebbing and installing a pumping unite.  Pinal report on work dame and final completion to be filed later, also oil con. COM.  DIST. 3  Witnessed by Otto V. Reynolds  Fill in Below For Remedial Work Reports Only Original Part of To 5440  DF Elev. C779  To 5440  PBTD 3425.0  Producing Interval 2900 to 2942  Tubing Diameter 29  Tubing Diameter 29  Tubing Depth 2940  Oil String Diameter 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Test Date of Cil Production BPD Gas Production Water Production GOR GOR Gos Wall Potential MCFPD  Before Begon 7-27-80. Well is cond0000000000   | ☐ Beginn  | ing Drilling Opera  |                     |              |             | PPIOPIO    |               | plain):               |                          |
| Periorated account of work done, nature and quantity of materials used, and results obtained.  We intend to try and remove a drilling mud block from the producing formation from 2900ft to 2942ft, by avoiding and installing a pumping unite.  Final report on work done and final completion to be filed later, also final petential for the well.  Witnessed by Otto V. Reymolds  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 6779  TD 3440  PBTD 3425.8  Producing Interval 2900 to 2948  Tubing Diameter as  Tubing Diameter as  Frincing Diameter as  Producing Formation(s) 3425.8ft  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Date of BPD McFPD McFP |   |                     |                     | -            |             | e pur      | pose of       | finel con             | pletion.                 |
| Witnessed by Otto V. Reynolds  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  De Filev. 1799  Tubing Depth  Tubing Depth  Perforated Interval  2990St to 2942St.  Open Hole Interval  RESULTS OF WORK OVER  OIL CONSERVATION COMMISSION  Name  Like Position  Value of Position  OIL CONSERVATION COMMISSION  Name  Like Supervisor Dist. # 3  Date  Supervisor Dist. # 3  Date  Supervisor Dist. # 3  Date  Supervisor Dist. # 3  Company  V. C. 1 / Like  C |   | -                   | <del></del>         |              |             |            | -             |                       |                          |
| Finel report on work done and finel completion to be filed beter, also finel potential for the well.  Witnessed by Otto V. Reynolds  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PBTD  Tubing Diameter Tubing Diameter  Tubing Diameter  Tubing Depth 2960  Oil String Diameter 2960  Oil String Diameter 2960  Oil String Diameter 2960  Oil String Diameter 3425.8t  Producing Formation(s) 31 saturated Shale and Sand.  RESULTS OF WORK OVER  Test Date of Test Test Date of Test Oil Production MCFPD  Before Workover Workover Began 7-27-60. Well is each0000-  Oil CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  Duty Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 28 1960  OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 28 1960   |   |                     |                     |              |             |            |               | the produc            | ding formation           |
| Witnessed by Octo V. Reynolds  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Defended Interval Production BPD  Tubing Diameter Perforated Interval(s)  Department of Test Date of Test Date of Test Date of Test Date of Test Power Reports on State of MCFPD  Before Workover Report to follow. Steep works is completed.  OIL CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date Supervisor Dist. # 3  Company Value of Test Date of Title Supervisor Dist. # 3  Company Value of Title Supervisor Dist. # 3  Company Value of Title Supervisor Dist. # 3  Company Value of Title Value of Title Supervisor Dist. # 3  Company Value of Title Value of Title Value of Title Supervisor Dist. # 3  Company Value of Title Va |   |                     |                     |              |             |            |               |                       |                          |
| Witnessed by Otto V. Reynolds  Position Cumer  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev. 6779  To 3440  PBTD 3425.8  Producing Interval 2900 to 2948  Tubing Depth 2960  Oil String Diameter 29  Tubing Depth 2960  Oil String Diameter 29  Perforated Interval(s)  2900ft to 2948ft.  Open Hole Interval  Test  Date of Test  Date of BPD  Affer Workover Repart to fellow. after works is completed.  Oil Conservation Commission  Approved by Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  Jul 28 1960  OIL CONS. COM.  DIST: 3  Producing Interval 2900 to 2948  Producing Formation(s) 31 Saturated Shale and Sand.  GO R MCFPD  BPD  Cubic feet/Bbl Gas Well Potential MCFPD  Affer Workover Repart to fellow. after works is completed.  I hereby certify that the information given above is true and completed to the best, of my knowledge.  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  Ocmpany  V. (1 1.1)   | from  | es stooms           | 2942ft, by sw       | as gaidde    | d ins       | talli      | ng a pu       | mbret ann.            | ie.                      |
| Witnessed by Otto V. Reynolds  Position Cumer  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev. 6779  To 3440  PBTD 3425.8  Producing Interval 2900 to 2948  Tubing Depth 2960  Oil String Diameter 29  Tubing Depth 2960  Oil String Diameter 29  Perforated Interval(s)  2900ft to 2948ft.  Open Hole Interval  Test  Date of Test  Date of BPD  Affer Workover Repart to fellow. after works is completed.  Oil Conservation Commission  Approved by Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  Jul 28 1960  OIL CONS. COM.  DIST: 3  Producing Interval 2900 to 2948  Producing Formation(s) 31 Saturated Shale and Sand.  GO R MCFPD  BPD  Cubic feet/Bbl Gas Well Potential MCFPD  Affer Workover Repart to fellow. after works is completed.  I hereby certify that the information given above is true and completed to the best, of my knowledge.  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  Ocmpany  V. (1 1.1)   | Pinsl   | report en           | work dame sm        | d fimel o    | omple       | tion       | to be f       | iled beter            | r, also                  |
| Witnessed by Otto V. Reynolds  Position Owner  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PETD 3440  PBTD 3425.0 Producing Interval 3425.61 Producing Interval 3425.61 Producing Interval 3425.61 Producing Formation(s) Oil String Diameter Perforated Interval  Perforated Interval  Producing Formation(s) Oil String Diameter Seguent Seguen | final   | potentuel           | for the well        | •            |             |            |               | TOTIL !               | TO I A DOZ. BORNA        |
| Witnessed by Otto V. Reynolds  Position Owner  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PETD 3440  PBTD 3425.0 Producing Interval 3425.61 Producing Interval 3425.61 Producing Interval 3425.61 Producing Formation(s) Oil String Diameter Perforated Interval  Perforated Interval  Producing Formation(s) Oil String Diameter Seguent Seguen |   |                     |                     |              |             |            |               | SFI'TIV               | Fin                      |
| Witnessed by Otto V. Reynolds  Position Owner  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PETD 3440  PBTD 3425.0 Producing Interval 3425.61 Producing Interval 3425.61 Producing Interval 3425.61 Producing Formation(s) Oil String Diameter Perforated Interval  Perforated Interval  Producing Formation(s) Oil String Diameter Seguent Seguen |   |                     |                     |              |             |            | i             | KLULII                |                          |
| Witnessed by Otto V. Reynolds  Position Owner  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  PETD 3440  PBTD 3425.0 Producing Interval 3425.61 Producing Interval 3425.61 Producing Interval 3425.61 Producing Formation(s) Oil String Diameter Perforated Interval  Perforated Interval  Producing Formation(s) Oil String Diameter Seguent Seguen |   |                     |                     |              |             |            |               | 111 281               | 960                      |
| Witnessed by Otto V. Reynolds  Position Owner  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev. 6779  TD 3440  PBTD 3425.0 Producing Interval 2900 to 2948  Tubing Diameter 3900 to 2948  Tubing Diameter 3425.8ft  Perforated Interval 3425.8ft  Producing Formation(s) 3425.8ft  Producing Interval 2900 to 2948  Test Date of Tubing Depth 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Producing Formation(s) 3425.8ft  Producing Interval 2900 to 2948  Title Supervisor Dist # 3 Producing Formation (s) 3425.8ft  Position A Tubing Management 2900 to 2900 to 2948  Producing Interval 2900 to 2948  Producing Interval 2900 to 2948  Producing Formation(s) 3425.8ft  Producing Forma |   |                     |                     |              |             |            |               | JUL 29                | COM.                     |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Deferonated Interval  Open Hole Interval  Test  Date of Test  Date of Test  Date of Workover Repart  Workover Repart  Test  Date of Oil Production BPD  After Workover Repart  Oil CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  Date  Original Signed Emery C. Arnold  Position Ouner  Company  Producing Formation(s)  Oil String Diameter  Oil Production  MCFPD  Water Production  BPD  Cubic feet/Bbl  MCFPD  Gas Well Potential  MCFPD  One  One  One  One  One  One  One  On  |   |                     |                     |              |             |            |               | OIL CON.              | 3                        |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Deferometer Tubing Diameter Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Date of Test  Oil Production BPD  After Workover Report to fellow, after works is completed.  Oil CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  Test  ORIGINAL WELL DATA  Producing Interval  Producing Interval  Producing Interval  Producing Interval  Producing Interval  Oil String Depth  3425.81  Oil String Depth  3 |   |                     |                     |              |             |            |               | Diar                  | 3 <i>/</i>               |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Deferometer Tubing Diameter Tubing Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Date of Test  Oil Production BPD  After Workover Report to fellow, after works is completed.  Oil CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  Test  ORIGINAL WELL DATA  Producing Interval  Producing Interval  Producing Interval  Producing Interval  Producing Interval  Oil String Depth  3425.81  Oil String Depth  3 | _   |                     |                     |              |             |            |               |                       |                          |
| ORIGINAL WELL DATA  Deferorated Interval  Deferorated Interval(s)  Deferorated Interval  | Witnessed l   | yotto V. F          | eynolds             | Position Out | er          | C          | Company       | Same.                 |                          |
| ORIGINAL WELL DATA  Deferorated Interval  Deferorated Interval(s)  Deferorated Interval  |   |                     | FILL IN BEL         | OW FOR REME  | DIAL W      | ORK RE     | PORTS ON      | LY                    |                          |
| Tubing Diameter Tubing Depth 2960  Tubing Diameter Tubing Depth 2960  Oil String Diameter Tubing Diameter Tubin |   |                     |                     |              |             |            |               |                       |                          |
| Tubing Diameter  Tubing Depth  2900ft to 2942ft.  Depen Hole Interval  Test  Date of Test  Date of Test  Before Workover  Workover  Began 7-27-69. Well is considered.  Oil Conservation Commission  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 2 8 1960  Doll Company  Oil String Diameter  Oil String Diamete | D F Elev.   | lev. ATTO SAAO PBTD |                     |              | Producing   |            |               |                       |                          |
| Perforated Interval(s)  2900ft to 2942ft.  Open Hole Interval  RESULTS OF WORKOVER  Test  Date of Test  Before Workover  Workover  After Workover  Coll CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  Producting Formation(s)  Producting Formation(s)  Sal saturated shale and sand.  Producting Formation(s)  Water Production  By D  Cubic feet/Bbl  Gas Well Potential  MCFPD  Water Production  By D  Cubic feet/Bbl  Active  Water Production  By D  Cubic feet/Bbl  Active  MCFPD  Name  | Tuhing Dia  |                     |                     |              | ,           | ng Diamet  | <u> </u>      |                       | epth                     |
| Producing Formation(s)  Staturated shale and sand.  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover Report to fellow. Sfter works is completed.  OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 28 1960  | Tubing Diameter 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |                     |                     | 60           | 1 4 2 2 4   |            |               |                       |                          |
| RESULTS OF WORKOVER  Test Date of Test Deform BPD Gas Production BPD Cubic feet/Bbl MCFPD  Before Workover Report to foliou. after works is completed.  OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  OIL Production Gas Production Water Production BPD Cubic feet/Bbl MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  To work is completed.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Original Signed Emery C. Arnold  Company  Compa | Perforated  | Interval(s)         | 2900ft to           | 2942ft.      |             |            |               |                       |                          |
| Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover Began 7-27-30. Well is each0000000000   | Open Hole   | Interval            |                     |              | Produci     | ng Forma   | tion(s)       |                       | _                        |
| Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover Began 7-27-60. Well is ceed0000000000  |   |                     | wate.               | DECILI TO C  | . L         |            | rated :       | pare and              | sand.                    |
| Test Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover Began 7-27-60. Well 10 ced0000-  After Workover Report to Sellow. After works is completed.  OIL CONSERVATION COMMISSION  Approved by  Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Date  JUL 2 8 1960  OIL Conservation Commission MCFPD BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  BPD Cubic feet/Bbl MCFPD  The provided of the p             |   |                     |                     | T            | <del></del> |            |               | GOR Gas Well Potentia |                          |
| After Workover Repert to Lellow. After works is completed.  OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  Well is end0-  Original Signed Emery C. Arnold  Company  Comp    | Test  |                     |                     |              |             |            |               | Cubic feet/Bbl        |                          |
| Workover Repert to Lepton. We will be completed.  OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  Title Company  Compa |   | Began 7-2           | 7-60. Well 10       | doed.        | -0-         | -          | 0-            | -0-                   | -0-                      |
| OIL CONSERVATION COMMISSION  Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Position  Company  C |   | Report to           | follow. afte        | r workk i    |             | plete      | d.            |                       |                          |
| Approved by Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  Name Name Name Name Name Name Name Nam  |   |                     |                     |              | I her       | eby certif | y that the in |                       | bove is true and complet |
| Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  Company  Company  Company  Dist. # 3  |   | OIL CONSE           | ERVATION COMMISSION | 1            | to the      | e best of  | my knowledg   | ge.                   | A 2                      |
| Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Date  JUL 2 8 1960  Company  Company  Company  Dist. # 3  | Approved  |                     |                     |              | Name        | 15         | 1             | . Kelil               | WELL                     |
| Title Supervisor Dist. # 3  Date  JUL 28 1960  Position  Company  Company  Company  Company  Company  Company  Company  Company  |   |                     | d Emery C. Arn      | old          |             | - /        | · · · /       | 11/1/                 | will 4                   |
| Date JUL 28 1960 Company  Out 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |   | - Imarian           |                     |              | Posit       | ion        | 01            | 67665                 |                          |
| JUL 2 8 1960   |   | Supervisor Dist     | . # 3               |              | C           | 2017       |               | 72 , 7                |                          |
| "我们是我们的企业,我们也是我们的,我们就是我们的,我们就是我们的,我们就是我们的。""我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是   | Date  | JUL 2819            | 60                  |              | Comp        | -          |               | unp                   |                          |

STATE OF MEY MEXICO

OIL CONE EVATION CHAMISSION

MIMBER OF COP ES RECEIVED

S.

JEANS COLT R

G. S.

UKANALUK