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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gardner Bros. Drilling Co. Inc.</b>		Address <b>1718 Davis Building Dallas, Texas</b>				
Lease <b>Belknap S. F. 1-13</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>13</b>	Township <b>19</b>	Range <b>6</b>	
Date Work Performed <b>Feb. 23, 1961</b>	Pool <b>Undesignated</b>			County <b>McKinley</b>		

THIS IS A REPORT OF: (Check appropriate block)

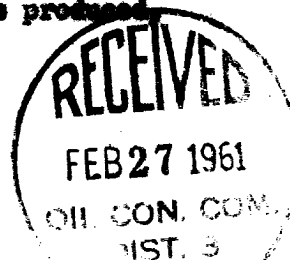
- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Immediate cause of remedial work was the rods parting at 76 ft. below surface and necessitating pulling tubing, rods and insert pump.

The insert pump and four feet perforated sub were omitted and a six feet by 2.5 inch barrel with standing and traveling valves (1 25/32" I.D.) with a 20 ft. joint of 2 3/8" tubing slotted with six inch slots, four per foot for fifteen feet were run in. The Baker Retrievable Packer was set at 2866 instead of 2888 as before on account of substitution of working barrel and twenty feet slotted sub.

When pumping operation was resumed, 15 barrels of fluid per day was produced, thirty percent oil and seventy percent salt water.



Witnessed by <b>John K. Petty</b>	Position <b>Consulting Geologist</b>	Company <b>Farmington, New Mexico</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>6780</b>	T D <b>3438</b>	P BTD <b>3090</b>	Producing Interval <b>2957-31</b>	Completion Date <b>Feb. 23, 1961</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>2959</b>	Oil String Diameter <b>2 3/8"</b>	Oil String Depth <b>2985</b>	
Perforated Interval(s) <b>1920-40; 2907-45; 2957-67; 3010-28; 3138-48</b>				
Open Hole Interval		Producing Formation(s) <b>Mancos Shale</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. <b>John K. Petty, Consulting Geologist</b>	
Approved by <b>Original Signed Emery C. Arnold</b>		Name <b>John K. Petty</b> Representing	
Title <b>Supervisor Dist. # 3</b>		Position <b>Gardner Bros. Drilling Co. Inc.</b> <b>1718 Davis Building</b>	
Date <b>FEB 27 1961</b>		Company <b>Dallas, Texas</b>	