

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

STATE

### OIL SANDS OR ZONES

## IMPORTANT WATER SANDS

RECEIVED  
SEP 7 1960  
OIL CON. COM.  
DIST. 3

### CASING RECORD

## MUDDING AND CEMENTING RECORD

### RECORD OF PRODUCTION AND STIMULATION

Result of Production Stimulation.....Opened 8 hrs. after frac. Immed. flowed 15.83 BOPD

## ...Depth Cleaned Out.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3400 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Aug. 30, 1968  
OIL WELL: The production during the first 24 hours was 65.1 barrels of liquid of which 99.5% was oil; .5% was emulsion; .5% water; and % was sediment. A.P.I. Gravity 41°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee 1722 (-2019)
T. Queen	T. Ellenburger	T. Point Lookout 2001 (-4790)
T. Grayburg	T. Gr. Wash	T. Mancos 2300 (-4811)
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. 412' (-4599)	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. 6011' base 3075' (-4799)
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Shale/sand Tr. coal	2900	2950	50	Sand & siltstone
400	540	140	Sand/shale coal	2950	3050	100	Oil sand
540	640	100	Porous sand	3050	3150	100	Shale & silt
640	700	60	Shale & sand str.	3150	3250	100	Shale
700	840	140	Sand - porous	3250	3400	150	Shale & fine sand
840	930	90	Shale w/coal str.				
930	960	30	Sand - compact				
960	1010	50	Shale, light gray				
1010	1070	60	Sand, light gray				
1070	1140	70	Gray shale - gray sd.				
1140	1200	60	Silty shale & sd. Tr. coal				
1200	1400	200	Coarse sand - porous				
1400	1510	110	Shale				
1510	1600	90	Sand & shale str.				
1600	1700	100	Shale & sand str.				
1700	2000	300	Sand & coal str.				
2000	2200	200	Porous sand & coal				
2200	2340	140	Shale & siltstone				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZI C DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
S.A.S.	2
LAND OFFICE	1
TRANSPORTER	1
PRODUCTION OFFICE	1
OPERATOR	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

AMERICAN FIDEL CORP.

P.O. Box 1900, Albuquerque, New Mexico

Company or Operator Name: *Don H. Gray Jr.* Address: *Vice President*  
Position or Title