

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

224 U. S. National Bank Bldg. - Denver, Colo. April 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

DOUGLAS CORP. & CASWELL SILVER Indian, Well No. 1-17, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

Unit Letter D, Sec. 17, T. 19N, R. 5W, NMPM, Undesignated Pool

McKinley County. Date Spudded 2/23/58 Date Drilling Completed 3/5/58

Elevation 6,614' Total Depth 1949' PBD 1920'

Top Oil/Gas Pay 1874' Name of Prod. Form. Menefee

PRODUCING INTERVAL -

Perforations 1885' to 1900'

Open Hole 0 Depth Casing Shoe 1920 Depth Tubing 1903

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 1/5 bbls water in 24 hrs, min. Size 2

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 2/3 bbls. oil, 3 1/3 bbls water in 8 hrs, min. Size 3/8

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

16,000 gal. oil - 16,000# 10/20 sand by Dowell

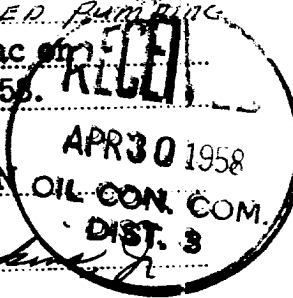
Casing 250# Tubing Date first new

Press. 110# Press. 110# oil run to tanks 4/28/58

Oil Transporter El Paso Products

Gas Transporter

Remarks: Swabbed for 30 hours through tubing after casing was set, then TRIED PUMPING but production was only ABOUT 5 bbls with about 2% water. Oil-sand frac on April 24, 1958. Load oil recovered in 3 days and well potentialed on 4/28/58.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 30 1958, 19

DOUGLAS CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: William E. Mackin (Signature)
Title: Representative

By: Original Signed Emery C. Amoff

Title: Supervisor Dist. # 3

Name: DOUGLAS CORPORATION
224 U. S. National Bank Building
Address: Denver, Colorado

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 17

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	40-1/2	35
5-1/2"	1949	75
2"	1902	

OIL CONSERVATION COMMISSION		
AGTEC		
No. Copies	4	
City		
State		
Zip		
Transmit		<input checked="" type="checkbox"/>
File		