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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

*In. Schenck*  
*NO-C-14-20-5528*  
*4-3-84*

I. Operator  
James L. Ludwick  
Address PO BOX 70  
Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name INDIAN 17 Well No. 1-42 Pool Name, Including Formation WC Mesaverde  
Kind of Lease Navajo Lease No.  
State, Federal or Fee Allotted  
Location:  
Unit Letter D ; 430 Feet From The North Line and 430 Feet From The West  
Line of Section 17 Township 19-North Range 5-West, NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 1183 Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit D Sec. 17 Twp. 19-N Rge. 5-W Is gas actually connected? No When No Plans-Lease Fuel

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 7-18-1983 Date Compl. Ready to Prod. 7-22-1983 Total Depth 1949 P.B.T.D. 1910  
Elevations (DF, RKB, RT, GR, etc.) 6614 GR Name of Producing Formation Menefee Top Oil/Gas Pay 1875 Tubing Depth 2 3/8- 1900  
Perforations 1875-1900 Depth Casing Shoe 1949  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 11 1/4 7 7/8 CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 DEPTH SET 62 40.5 1949 1900 SACKS CEMENT 35 75

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7-22-1983 Date of Test 7-22-1983 Producing Method (Flow, pump, gas lift, etc.) SWAB  
Length of Test 12 Tubing Pressure Casing Pressure Choke Size 2 3/8  
Actual Prod. During Test Oil-Bbls. 1 Water-Bbls. 10 Gas-MCF 10

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Claude C. Kennedy--Agent  
8-29-83  
APPROVED BY DIST. 3 Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT #3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.