DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANCALE REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL 1 TRAL PORTER GAS OPLHATOR PROBATION OFFICE Operator WTR Cil Company P.O. Box - Drawer H Reason(s) for filing (Check proper box) Cortez, Colorado 81321 Other (Please explain) Change in Transporter of: New Well X Recompletion CII Dry Gas Change in Ownership Casinghead Gas e Cor Willie G. Graham If change of ownership give name Kirtland, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Well No. State, Federal or Fee Undesignated m V State 1 State Location West 330 330 Feet From The North Line and Feet From The D Unit Letter , NMPM, Range 6 W McKinley 16 Township 19 N Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 or Condensate P.O. Box 305 Moab, Utah 84532 Address (Give address to which approved copy of this form is to be sent) K.E. McDougald, Inc. Name of Authorized Transporter of Castinghead Gas or Dry Gas None F.ge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, D 16 19 N 6W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Deepen Plug Back Gas Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

'I. CERTIFICATE OF COMPLIANCE

<u>Co - Owner</u>

August 15, 1978

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

Legse No.

L-5115

County

APPROVEDOriginal	Signed by A. R. Ke	PART 19
SUPER	VISOR DIST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly delited or despensed well, this form must be accompanied by a tabulation of tests taken on the well in accordance with MULE 111. tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.