State of New Mexico

Energy, Minerals and Natural Resources Department

99 Budget Fiscal Year

Purchase/Commitment Review Form

TO BE BID

BI1111 Doc Type R Control Number 71750

10/22/98

16:40:27

Vendor Name

- hitle

and

Address

Ship to

OCD

Input by: **DPHILLIPS** 

Reviewed

10/22/98

Vendor TIN 77777 Vendor Type E CRS Cert Sent 05/12/92

Contact DOROTHY PHILLIPS

505/827-7137

Desc Well Plugging- McKinley County

Invoice to

OCD STATE LAND OFFICE BLDG, RM

2040 SOUTH PACHECO

SANTA FE, NM 87505

2040 SOUTH PACHECO

SANTA FE, NM 87505

DFA

Line

Number Object LGFS-Org Amount Enc Nbr 01 0522 2501 105,000.00 Total 105,000.00

Item Oty Unit Article and Description

Unit Price

105,000.0000

Amount

105,000.00

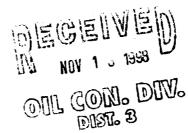
1

INVITATION FOR BIDS (IFB): for well plugging and well-site restoration and remediation work on seven (7) Woosley Oil Co. abandoned wells and/or well sites in McKinley County.

This is not an encumbering document. It is to advertise IFB only.

Total

105,000.00



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## NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION INVITATION FOR BIDS

The New Mexico Oil Conservation Division ("Division") has issued an Invitation for Bids for the plugging/remediation/restoration of the following abandoned oil and gas well(s)/well site(s):

<b>OPERATOR</b>	WELL NAME	LOCATION	COUNTY
Woosley Oil Co.	Santa Fe Energy Well No. 1	Unit P-8-19N-06W	McKinley County
Woosley Oil Co.	Santa Fe Energy Well No. 2	Unit A-17-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 1	Unit D-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 2	Unit C-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 3	Unit A-16-19N-06W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-1	Unit I-11-19N-05W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-2	Unit J-11-19N-05W	McKinley County

Responsible bidders are invited to submit turnkey bids to plug/remediate/restore these well(s)/well sites in accordance with plugging/remediation/restoration procedures established by the Division. Sealed bids must be submitted to the Purchasing Division on or before **December 1, 1998**.

The Invitation for Bids, including information about the current condition of the well(s)/well site(s) and the plugging/remediation/restoration procedures, as well as required bid forms are available from Dorothy/Phillips at the Division's Santa Fe Office: 2040 South Pacheco, Room 402, Santa Fe, NM 87505, Phone: (505)827-7137; or from the contact person.

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#### The Division's contact person for this IFB is:

Contact Person:

Charlie Perrin

District Office:

Aztec District Office

Address:

1000 Rio Brazos Road

City and State:

Aztec, NM 87410

Phone:

(505) 334-6178 Ext. 16

NOTICE: This Invitation for Bids may be cancelled or any and all bids may be rejected in whole or in part when it is in the best interest of the State of New Mexico.

The Procurement code, Sections 13-1-28 through 13-1-199, N.M.S.A. 1978, imposes civil and misdemeanor criminal penalties for its violation. In addition, the New Mexico criminal statutes impose felony penalties for bribes, gratuities and kickbacks.

#### **INSTRUCTIONS TO BIDDERS**

The New Mexico Oil and Gas Act, §§70-2-37 & 38, establishes the Oil and Gas Reclamation Fund under the administration of the New Mexico Oil Conservation Division (OCD) of the Energy, Minerals and Natural Resources Department (EMNRD). The fund may be used to plug oil and gas wells and remediate/restore well sites which have been abandoned without being properly plugged/remediated/restored by the operator.

EMNRD-OCD is, by this Invitation for Bids (IFB), soliciting bids from responsible, qualified bidders to perform the plugging/remediation/restoration operations on one or more wells/well sites in accordance with the plugging/remediation/ restoration procedure(s) which are included in the IFB. If more than one well/well site, the bid shall both state a total for all wells/well sites as well as set forth the amount for each individual well/well site. Bidders are advised that responsive bids are invited from both profit-making and non-profit organizations. EMNRD is an affirmative action and equal opportunity employer. The handicapped, minorities, veterans and women are encouraged to apply.

The deadline for the receipt of bids is no later than **December 1, 1998**. One (1) copy each of the three Bid Form pages <u>only</u>, with original signature, must be received and stamped in at the State Purchasing Division, Room 2016, Joseph M. Montoya Building, 1100 St. Francis Drive, Santa Fe, New Mexico 87505 (505/827-0472). Bids in response to this IFB will be opened publicly at 2:00 p.m., **December 4, 1998**, at the State Purchasing Division, Room 2016, Joseph M. Montoya Building, 1100 St. Francis Drive, Santa Fe, New Mexico 87505. The name of each bidder and the lump sum of each bid will be announced.

The Contract Time for project completion shall be no later than ninety (90) calendar days after the Contractor receives via certified mail a Notice to Proceed, including all Sundays, holidays and non-work days.

An abstract of the bids may be available for public inspection from the Purchasing Division on request. Those portions of any bid for which a Bidder has made a written request for confidentiality, and the EMNRD-OCD Director has made a finding which concurs in that confidentiality, shall be withheld from public inspection.

### IMPORTANT \_

BIDS MUST BE SUBMITTED IN A SEALED ENVELOPE WITH THE INVITATION FOR BIDS NUMBER AND THE OPENING DATE CLEARLY INDICATED ON THE BOTTOM LEFT HAND SIDE OF THE FRONT OF THE ENVELOPE.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### **INVITATION FOR BIDS**

Bid Identification Number:

Bid Opening Date and Time: December 4, 1998 at 2:00 p.m.

Bids are sought for plugging/remediating/restoring the following wells(s)/well site(s) pursuant to the attached procedure for each well/well site:

<u>OPERATOR</u>	WELL NAME	LOCATION	COUNTY
Woosley Oil Co.	Santa Fe Energy Well No. 1	Unit P-8-19N-06W	McKinley County
Woosley Oil Co.	Santa Fe Energy Well No. 2	Unit A-17-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 1	Unit D-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 2	Unit C-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 3	Unit A-16-19N-06W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-1	Unit I-11-19N-05W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-2	Unit J-11-19N-05W	McKinley County

§70-2-38, N.M.S.A. 1978, GRANTS TO THE CONTRACTOR SALVAGE RIGHTS IN THE EQUIPMENT OR MATERIAL REMOVED FROM THE WELL/WELL SITE. THE DIVISION MAKES NO REPRESENTATION AS TO RIGHT, TITLE OR OWNERSHIP OF ANY EQUIPMENT OR MATERIAL.

The New Mexico Oil Conservation Division hereinafter referred to as the EMNRD-OCD is soliciting TURNKEY bids for the purpose of plugging\remediating\restoring the referenced well(s)\/well site(s) as per the plugging/remediation/restoration procedure that follows. If more than one well/well site, the bid shall set forth an amount for each individual well/well site as well as the total for all wells/well sites. The turnkey bid shall include any well site preparation, access to and egress from the well site including any road building or special access problems. Turnkey

bids shall include site cleanup as specified. An hourly rate for some basic services is also requested along with some other basic unit costs. Bids will be awarded to the lowest and/or the best turnkey bidder capable of performing services as specified. ONE COPY EACH OF THE THREE BID FORM PAGES ONLY, WITH ORIGINAL SIGNATURE AFFIXED, SHALL BE SUBMITTED.

Flease contact the EMNRD-OCD Contact Person listed below prior to submitting your bid:

Charlie Perrin Aztec District Office 1000 Rio Brazos Road Aztec, New Mexico 87410 Telephone (505) 334-6178 Ext. 16

#### **ALTERNATE PROCEDURE PROVISIONS**

- 1. If changes in procedures are initiated by the EMNRD-OCD that will require time, materials, equipment or supplies beyond those required by the original turnkey procedure, charges for these will be paid by the EMNRD-OCD based on the Supplemental Bid Rates.
- 2. Should there be charges above those required by the original turnkey procedure that are <u>not</u> covered by the "Supplemental Bid Rate Schedule", these charges must be competitive with area vendor prices. These <u>may</u> be billed as Third Party charges if not supplied by the primary contractor.
- 3. If changes in procedures are initiated by the EMNRD-OCD that will require <u>less</u> time, materials, equipment or supplies than those required by the original turnkey procedure, the EMNRD-OCD reserves the right to revert to hourly charges plus actual cost for materials, supplies and equipment used for the work performed. Minimum payment will not be less than twenty-five percent of the original turnkey bid.
- 4. If problems are encountered which could not be reasonably foreseen by a review of the EMNRD-OCD records and an on-site inspection, the contractor will be required to make a reasonable and good faith effort to resolve these problems under the turnkey provisions. If these reasonable efforts fail, any time, materials, equipment or supply costs required to correct these problems will be billed to the EMNRD-OCD in addition to the turnkey price based on the Supplemental Bid Rates. The EMNRD-OCD reserves the right to discard the turnkey bid and to be billed solely at the Supplemental Bid Rates if it is determined that the problem is unresolvable or cost prohibitive. Minimum payment will not be less than twenty-five percent of the turnkey bid.
- 5. A "Third Party" charge is defined as charges for goods, services or equipment furnished by a company or individual other than the primary vendor. All Third Party charges must be billed to the primary vendor. The primary vendor should include in his bill to the EMNRD-OCD a listing of all Third Party charges supported by invoices and field tickets from the Third Party vendors, unless the charges are covered by the supplemental bid data. In that case, listing the charge on the invoice is the only requirement. No service charge will be paid by the EMNRD-OCD for the handling of Third Party charges. Failure to timely pay Third Party vendors may result in removal from the state funded-plugging/remediation/restoration bid list.
  - Under no circumstances will the EMNRD-OCD pay travel allowances or crew per diem.

#### General information

A. The EMNRD-OCD will provide an authorized representative on location to monitor activities and ensure that all applicable EMNRD-OCD rules are complied with.

- B. The successful bidder will be required to move on location and begin plugging/remediation/restoration within the time specified in the NOTICE TO PROCEED which will be issued after the contract is awarded, provided, however, that the EMNRD-OCD may grant an extension if the contractor is unable to proceed because of weather or site conditions or for other good cause shown. Should the successful bidder fail to proceed in accordance with this provision, the EMNRD-OCD reserves the right to withdraw the award and use the second lowest and best bidder capable of performing services as specified.
- C. A contractor must provide evidence of adequate insurance at the time of the bid. Successful bidder must furnish a current <u>CERTIFICATE OF INSURANCE</u> naming the <u>State of New Mexico</u>, <u>Oil Conservation Division</u> as "<u>Additional Insured</u>", "<u>Co-insured</u>", or <u>"Certificate Holder"</u> prior to actual award of the contract.
- D. If the contract is more than \$25,000, pursuant to Section 13-4-18, NMSA 1978 the successful bidder must provide both (i) a Performance Bond and (ii) a Labor and Materials Bond in the amount of the contract as well as comply with the attached Minimum Wage Rate Decision issued by the New Mexico Department of Labor.
- E. Contractor's personnel will be expected to observe prudent safety practices at all times. Contractor will hold the EMNRD-OCD harmless from any and all loss caused by contractor's negligence or ornmission.
- F. If for any reason this Invitation for Bids ("IFB") requires further amendment, such amendments shall be sent to all prospective bidders. Each bidder shall be required to acknowledge the receipt of any amendments on the amendment form. If such amendments become necessary, they shall be distributed in a reasonable time to allow bidders to consider the amendment in preparation of their bid.
- G. Bids must be received at the Purchasing Division in Santa Fe by the time and date shown above. Late bids will not be considered. Any changes to the bid document must be <u>initialed and dated</u> by the individual making the changes. Any bid received with changes not dated and initialed <u>will be rejected.</u>
- H. The provisions of this invitiation to bid and all attachments hereto shall be become terms and conditions of the contract between EMNRD-OCD and the successful bidder.
  - I. The EMNRD-OCD reserves the right to reject any or all bids for any reason.

#### WELL INFORMATION AND PLUGGING/REMEDIATION/RESTORATION PROCEDURE

#### SUMMARY WELL DATA

The information herein is taken from EMNRD-OCD well files. The bidder is responsible for obtaining all available data including a review of such files, on-site inspection and any other sources. The bidder should contact the EMNRD-OCD Contact Person listed prior to bid submission.

Failure to review available information will not justify implementing Supplemental Bid Rates or a contract modification or termination.

INTERMEDIATE CASING:	N/A
PRODUCTION CASING:	

OTHER INFORMATION:

TUBING:

SURFACE CASING:

#### PLUGGING/REMEDIATION/RESTORATION PROCEDURE

including site preparation and cleanup

#### **ATTACHED**

### INFORMATION CONCERNING WOOSLEY OIL COMPANY WELLS

The two Ptasynski wells are already plugged.

Major surface cleanup expenses will be involved for the battery for the State #1, #2 and #3 wells. Two 300-barrel tanks have been leaking. A 20-foot vertical separator is to be removed. Any tank bottoms must be removed and the soil cleaned up by removal or land farmed on site. There is a major pit cleanup at this battery where oil has consistently been on the produced water earthen pit. Some minor cleanup will be necessary at an adjacent stock-watering pit.

A second area of surface cleanup will be at the Santa Fe Energy well #1 in Unit P, Section 8, T-19-N, R-6-W. There is a production tank at this site associated with a 20-foot vertical separator that has been leaking. Some hydrocarbon contamination is associated with the drilling pit that was used to dispose of produced water at this location.

Two bids should be submitted: one with on-site remediation and one with removal and transportation to and treatment at a commercial land farm.

OPERATOR			PROPERT	ΓΥ NAME	WELL NO.
WOOSLEY	OIL CO	i	SANTE	FE ENERGY	
DATE 8-9-95	LOCATION ULSTR) P-8-19N-06W			FOOTAGE 330 FSL & 330 FEL	1
API NO. 30-031-2079	95	POOL STAR M	(ESAVERI		
Tops					
PICTURE C	CLIFF 2601	FT.			
CLIFFHOU	SE 1683	FT.			
MENEFEE		FT.		7 - 1	7'
POINT LOC	OKOUT 2146 FT	·		.	circ.
		:			297 F+.
ļ					Estimated
					T.O.C.
			:		
CASING REG 7 INCH 61	CORD: FT. CIRCULATED				
4 1/2 INCH	10.5 # 2229 FT. 6 1/4	INCH HOI	Æ		
210 SXS.					
					1496
	•				1476
PERFS. 1496	5 FT 1995 FT.		•		Per <del>ê</del> .
	1,70				1945
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Woosley Oil Co. Sante Fe Energy #1 P-08-19N-06W 30-031- 20795

## Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1758 ft. to 1446 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. & GIH with wireline & perf. two holes at 310 Ft.
- 4. Establish rate through perfs & out the BH. If nocirculation is established pump a 100 ft. Plug& 100% excess outside the perfs & displace cement to 235 ft. inside the 4 ½ csg. WOC & tag cement at 235 ft.
- 5. If circulation is not established GIH with wireline and perforate at 111 feet. Bullhead cement down 4 ½ casing and circulate cement.
- 6. Top off csg. with cement and set a dry hole marker.
- 7. Restore location.

OPERATOR			PROPERT	Y NAME	Y	VELL NO.
WOOSLEY	OIL CO		SANTE F	FE ENERGY		2
DATE 8-9-95	LOCATION ULSTR) R-17-19N-06W			FOOTAGE 330 FNL & 330 FEL	•	
API NO. 30-031-208	45	POOL STAR M	ESAVERD	E		6742
Tops	PC 567					
LEWIS						
CLIFFHOU	ISE 1740F	t				65'
MENEFEE	1848 F	7.	···		. •	7"
POINT LO	OKOUT 2203 FT	Γ		`		
MANCOS	229	8 FT.				
		<u> </u>	·			
				<u> </u>		
			<del></del>			
CASING R 7 INCH 6	ECORD: 5 FT. CIRCULATED					
4 1/2 INC	H 9.5 # 2250 FT. ??? 6	5 1/4 INCH	HOLE			
200 SXS.	10 Record of 41/2	csg.				
					,	
3					•	41/2
						a250' ?
	· • •					

(F)

Woosley Oil Co. Sante Fe Energy #2 A-17-19N-06W 30-031- 20845

#### Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1815 ft. to 1665 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. & GIH with wireline & perf. two holes at 642 Ft.
- 4. Establish rate through perfs. If casing test was O.K. go to step 5 if not run a retainer & pump cement through retainer.
- 5. Bullhead cement down 4 ½ csg. Pump sufficient cement to cover 100 ft. Plus 100 % excess outside of pipe & leave cement inside pipe to 492 ft. WOC & tag cement at 492 ft.
- 6. GIH with wireline to 110 ft. & perf. two holes. Bullhead cement down 4 ½ csg. & circulate out the BH.
- 7. Top off csg. with cement and set a dry hole marker.
- 8. Restore location.



Woosley Oil Co. State # 1 D-16-19N-06W 30-031-05318

## Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1814 ft. to 1664 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. & GIH with wireline & perf. two holes at 609 Ft.
- 4. Establish rate through perfs & try to circulate. If no circulation is established pump 44 sacks through perfs & leave 17 sxs. above perforations. WOC & tag cement at 459 ft.
- 5. GIH with wireline and perforate at 172 feet. Bullhead cement down 4 ½ casing and circulate cement out the BH.
- 6. Top off csg. with cement and set a dry hole marker.
- 7. Restore location.



		PROPERTY	NAME	WELL NO
WOOSLEY OIL CO		STATE		2
DATE LOCATION ULSTR) 8-9-95 C-16-19N-06W			FOOTAGE 350 FNL &1670 FWL	
API NO. 30-031-20543	POOL MESAVI	ERDE		<del></del>
Tops				
PICTURE CLIFF 532 FT.			_	
CLIFFHOUSE 1740 FT.			Calc.top	
MENEFEE 1848 FT.				٥
POINT LOOKOUT 2203 FT.				
			-	
			-	
			-	
			-	
			-	
			1	
CASING RECORD: 7 INCH 44 FT. CIRCULATED				
4 1/2 9.5 # 2287 FT. 6 1/4 IN	CH HOLE			
260 SXS. CALCULATED TOP ,				
•		•		
PERFS. 2153 FT 2172 FT.				21.
				P±
				121
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n			1 1	•

Woosley Oil Co. Sate # 2 C-16-19N-06W 30-031-20543

#### Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1815 ft. to 1665 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. To 607 ft. & spot a plug from 607 ft. to 457 ft.
- 4. Pull tbg. & GIH with wireline & perf. two holes at 44 Ft.
- 5. Pull out of hole with wireline & bullhead cement down 4 ½ csg. & circulate cement to the surface.
- 6. Top off csg. with cement and set a dry hole marker.
- 7. Restore location.

OPERATOR			TROTEIN	Y NAME	
WOOSLEY	OIL CO		STATE	·	
DATE 8-9-95	LOCATION ULSTR) A-16-19N-06W			FOOTAGE 330 FNL & 990 FEL	
API NO. 30-07!-205	62	POOL MESAVI	ERDE		
T'ops					1
PICTURE	CLIFF 534 FT.				5
CLIFFHOU	USE 1742 FT.				-
MENEFEE	1890 FT.				. •
POINT LO	OOKOUT 22.05 FT.				
		······································			
				i	
CASING I					
	RECORD: 32 FT. CIRCULATED				
7 INCH 3	32 FT. CIRCULATED				
7 INCH 3		H HOLE			
7 INCH 3	32 FT. CIRCULATED				
7 INCH 3	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI				
7 INCH 3	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI				
7 INCH 3 4 1/2 9.5 260 SXS.	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI				
7 INCH 3 4 1/2 9.5 260 SXS.	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI CALCULATED TOP CIF				
7 INCH 3 4 1/2 9.5 260 SXS.	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI CALCULATED TOP CIF				
7 INCH 3 4 1/2 9.5 260 SXS.	32 FT. CIRCULATED # 2214 FT. 6 1/4 INCI CALCULATED TOP CIF				
7 INCH 3 4 1/2 9.5 260 SXS.	# 2214 FT. 6 1/4 INCICALCULATED TOP CIF				

Woosley Oil Co. State # 3 A-16-19N-06W 30-031-20562

#### Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1817 ft. to 1667 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. To 609 ft. & spot a plug to 459 ft.
- 4. Pull tbg. To 82 ft. & spot a plug to the surface.
- 4. Top off csg. with cement and set a dry hole marker.
- 5. Restore location.

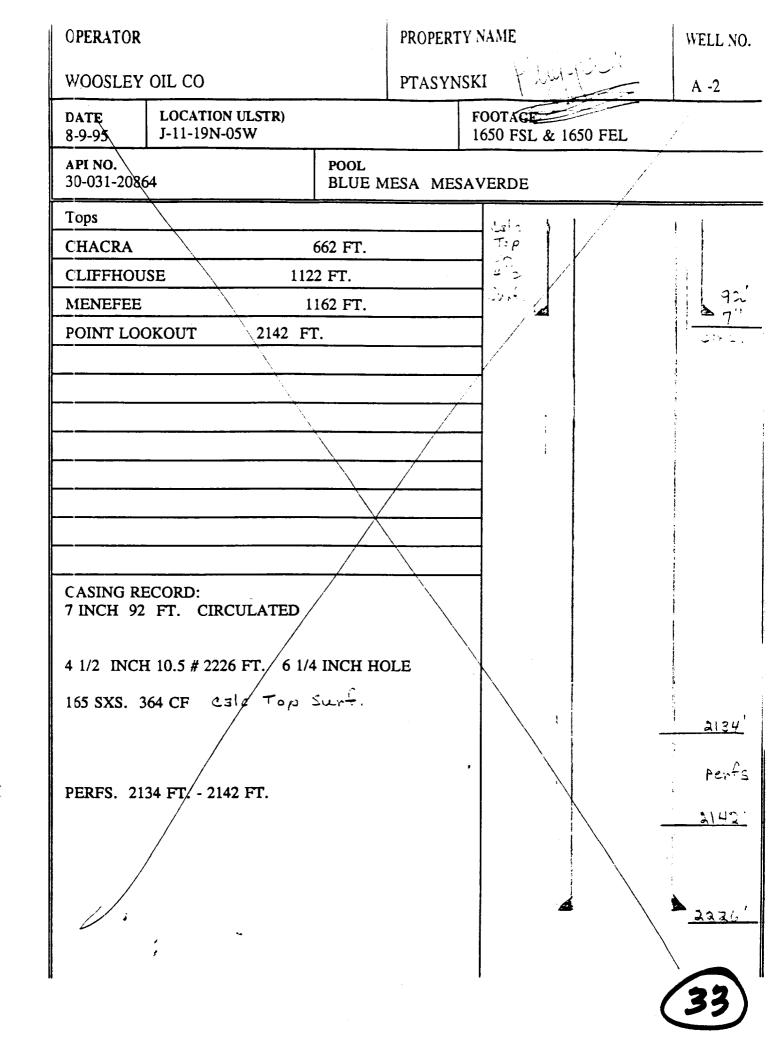


WELL NO. PROPERTY NAME **OPERATOR PTASYNSKI** A - 1 WOOSLEY OIL CO **FOOTAGE** LOCATION ULSTR) DATE 2310 FSL & 330 FEL I-11-19N-05W 8-9-95 POOL API NO. BLUE MESA MESAVERDE 30-031-20839 **Tops** Calc. **SURFACE +** 5 ≥ **LEWIS** 5 % 1090 FT. **CLIFFHOUSE** 4/2 1157 FT. **MENEFEE** Eust. 2055 FT. POINT LOOKOUT CASING RECORD: 7 INCH 94 FT. CIRCULATED 4 1/2 INCH 9.5 # 2142 FT. 6 1/4 INCH HOLE ??? SXS. WELL FILE SHOWS CIRC. PERFS. 2058 FT. - 2102 FT. 2055

Woosley Oil Co. Ptasynski A-1 I-11-19N-05W 30-031-20839

Presumed downhole conditions and equipment
See attached schematic

- 1. Go in hole with tbg. and set a plug from 1667 ft. to 1517 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. To 114 ft. & spot a plug to the surface.
- 4. Top off csg. with cement and set a dry hole marker.
- 5. Restore location.



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Woosley Oil Co. Ptasynski A-2 J-11-19N-05W 30-031-20864

## Presumed downhole conditions and equipment See attached schematic

- 1. Go in hole with tbg. and set a plug from 1660 ft. to 1510 ft. WOC & tag cement.
- 2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
- 3. Pull tbg. To 142 ft. & spot a plug to the surface.
- 4. Top off csg. with cement and set a dry hole marker.
- 5. Restore location.



	DESCRIPTION OF WORK	STREET, HIGHWAY, UTALITY AND LIGHT ENGINEERING	PRE OF COLET THE A and R Heavy	AGENCY OR BUREAU. MINISTERVILLO CENTRAL COMPY	FNERGY MINE
SITES - RESTORE :		TENGNEERING	d B Heavy	NAT 20 CHAI	DAICANIAT
REMEDIATE/R E 7 SURFACE V		LOCATION (CITY/OTHER):		County	
ESTORE SEVI		SEC. 18 16		MC EXPRESON:	
TYPE 'A' PLUGREMEDIATE/RESTORE SEVEN ABANDONED OIL AND GAS WELLS/WELL SITES - RESTORE 7 SURFACE WELL SITES AND REMEDIATE ANY OIL AND GAS CONTAMBATION		SEC. 18 16 & 17 TOWNSHIP 19 N DATE OF		2/10/99	
OIL AND GA	0000000	DATEOR	TO MARKET	ОНчовоза	
R ETTS/METT	10/13/98	0/1200		DECUSION HC 99-432 A/H	

	BASE	BENEFITS
BRICKLAYER, BLOCKLAYER	15.04	. 88
CARPENTER	9.19	. 44
CEMENT MASON	9.13	. 26
RONWORKER	11.00	2.97
PAINTERS		 
SPRAY	11.56	4
BRUSH	11.56	<u>.</u>

PLOMBERS

17.07

4.64

DECISION EXPIRES ON THIS DATE IF SIDS ARE NOT SUBMITTED PRIOR TO THIS DATE OR AS A RESULT OF A NEW VALID SURVEY EFFECTIVE AT LEAST 10 DAYS PRIOR TO BID SUBMISSION DATE NUTE PLEASE READ IMPORTANT INFORMATION ON BACK OF BIX X 11 ON SMALL POSTER.

TYPE "H" (HEAVY): PLUGREMEDIATE/RESTORE SEVEN ABANDONED OIL AND GAS WELL/WELL SITES - PLUG 5 ABANDONED OIL AND GAS WELLS TO PREVENT MIGRATION OF FLUIDS.

	CABLE SPLICER (QUI SIDE)	LINEMAN/MREMAN OR TECH.	EQUIPMENT OPERATOR (OUTSIDE)	GROUNDMAN (OUTSIDE)		ELECTRICIANS ADDENOUM
	19.75 4.46	18.57	17.98	15.16	BASE	
	4.46	4.41	4.38	4.27	FRINGE BENEFITS	

PLEASE ENTER THE DECISION NUMBER ASTERISKED ABOVE ON THE RIGHT

OPERATORS***	FRINGE BENEFITS ALL GROUPS 2
ΥT	§ PAGI
TYPE A DEC	PAGE 2 - 8/01/98

GP II - BELT TYPE CRYYES, FORTIL & CONCR. 188NI (SELF PROP); PK LIFT: CREAST THE CRYYES, FORTIL & CREAST THE CRYYES, FORTIL & CRYYES, FORTIL & CREATT THE CRYYES, FORTIL & CREATT THE CRYYES, FORTIL & CRYYES, FORTIL & CREATT THE CRYYES, FORTIL & CRYEST THE CRYYES, FORTIL & CRY	TYPER MULCHING MACH, RLR. (SELF-PROPELL). CO BREMN; F.E. LDR. (2 CY OR "4 FRAM", OILER: SCROWN; RLR. (PU	GP 111- CONCR. PAVING PROM GROR; CONCR. PAVING GANG VERTR; CONCR. PAVING INT. AS THE CONCR. PAVING INT. PAVING INT	GPTV POTTER THE ATTENDED TO CHEST SUBGRADERASE FRISHE, PWE PLANT (ELECT: GEN, OR WELDING, MACH; CONCR. PVM.	WH.); F.E. LDR. (J-10 CY); SCRPR, OPER.; MTR. CROR.	CP Y - ASPIL DISTR: ASPIL PUNCT.	CLAN TYPE SIAFTMUCKER, BACKHOE, CLAMSHELL, DRCLM, GRADALL, KNYLE, DUTY, ASPILSOIL CHNYL, TRNCING, NA CRANES (FRVE BALE).	COREROTARYE MIX. CONCR (1 CY & <r &="" (6"="" drig.="" intake="" mach="" ob="" plants;="" pune="" servic.="" st="" th="" to="" white="" wolldr.<="" wshyg.=""><th>STCKR: TRTR (50 DRAWBAR HP OR )</th><th>GRADALL CUV. THE MARE HOIST IS DRIVE &amp; MESIDE BM.: TRYLING CHANGE OF DRIVE.</th><th>GP VII. CONCR SLIF. FROM PVNG, MACH: CONCR PVNG, FNSH. MACH: CONCR PVNG, LONGITUDINAL PLAAT FIRMT</th><th>OPER CONT. REVINC. SPROR, PUMP-CRETE NACH; GROUT PUMP</th><th>SHYL (&gt; ) CY); CRANES (CRIVLEWISL) &gt; @ TON</th><th>GP IX - BLDT LOR. (CMI TYPE) OVER: PIPEMBL OPR. ASSIS: DERRICK CRI VAV</th><th>GPX-PIPEMBLOPR; MOLEOPR</th><th>11.33</th><th>- 1</th><th></th><th></th><th>GP III - SPROR BOX (SELF-PROP); DISTRIB. (ASPIL) TRANSIT MIX: LOWROV LT EQUIP : OFF HIVY HIR TV</th><th>GPIV - DSL_PWR0, TRNSPRT; LOWBOY, HEAVY FOLID</th></r>	STCKR: TRTR (50 DRAWBAR HP OR )	GRADALL CUV. THE MARE HOIST IS DRIVE & MESIDE BM.: TRYLING CHANGE OF DRIVE.	GP VII. CONCR SLIF. FROM PVNG, MACH: CONCR PVNG, FNSH. MACH: CONCR PVNG, LONGITUDINAL PLAAT FIRMT	OPER CONT. REVINC. SPROR, PUMP-CRETE NACH; GROUT PUMP	SHYL (> ) CY); CRANES (CRIVLEWISL) > @ TON	GP IX - BLDT LOR. (CMI TYPE) OVER: PIPEMBL OPR. ASSIS: DERRICK CRI VAV	GPX-PIPEMBLOPR; MOLEOPR	11.33	- 1			GP III - SPROR BOX (SELF-PROP); DISTRIB. (ASPIL) TRANSIT MIX: LOWROV LT EQUIP : OFF HIVY HIR TV	GPIV - DSL_PWR0, TRNSPRT; LOWBOY, HEAVY FOLID
TYPE: NUICHING MACH, RILL (SELF-ROPELL).  OF 11 - CONCE, PAVING FROM GROR; CONCE, PAVING GROW, REAL (DUE), COYON, RESEMBL; ODGO LIFE; SCROW, RILL (SELF-ROPELL).  OF 11 - CONCE, PAVING FROM GROR; CONCE, PAVING GROW PARTE; CONCE, PAVING MACH).  OF 17 - DOZER (INCL. SELF-ROPEL RLA, WIDGERADERASE FISHE, PAR, PLANT (ELECT. GEN, OR WELDING, MACH).  OF 17 - DOZER (INCL. SELF-ROPEL RLA, WIDGERA FISHE, PAR, PLANT (ELECT. GEN, OR WELDING, MACH).  OF 18 - ASPH, DISTR.; ASPH, COYER; PATE, GROR.  OF 18 - ASPH, DISTR.; ASPH, EVINGELAVEOUR MACH).  OR ASPH, BEEL DRICK, BACKHOE, CLAMSHELL DRICK, GROADALL, SHYL, C.JA, CYP, ELVING, GROR, BELL LOR, CONCRESS (CREMOREL) AS TOWN, AND CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSE LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, LIBO CEM, MACH, CHERSE LIBO CEM, P. WHOLT TRK.; HOIST (I BRUSH); INDUS, LOCO, MITANIN, LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, CHERSEN, LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, MACH, CHERSEN, LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH, MACH, CHERSE LIBO CEM, P. WHOLT TRK.; HOIST (I BRUSH); INDUS, LOCO, MITANIN, LIBO CEM & P. CUSHNG, SCRING, & WSHNG, TRANSSON, MACH,	GR III - CONCR. PAVING FROM GROR.: CONCR. PAVING GANG VBRTR.: CONCR. PAVING GRIV. OR WELDING. MACH.: CONCR. PAVING GRIV. OR WELDING. MACH.: CONCR. PAVING GRIV. OR WELDING. MACH.: — [10].  GRAP.: FRITA. WIRACKHOE ATCH.: SUBCRADERASE FRSHR. PAVE PLANT (CONCR. SOIL CONT. OR ASPH.): — [10].  WH. FE. LER. (1-10 CY): SCRPR., OPEL: HTR. GROR.  WH. FE. LER. (1-10 CY): SCRPR., OPEL: HTR. GROR.  GP. V. ASPH. DISTR.: ASPH. PAVICALAYDOWN MACH.: ASPH. RETORT HTR.: MIXER. DUTY. ASPH.: SOIL CHATT. OR BELT LOR.: CHANG: CREWLONGEL.: 4 BY TOW. AH. CHEPSEL, 100 CEM. & 9-14 CREWN.: ASPH.: 5-14 CY: ELYTTIG. GBBR. OR BELT LOR.: COANDS (CREWLONGEL.): 4 BY TOW. AH. CHEPSEL, 100 CEM. & 9-14 CREWN.: A. WINGER. CHATTS. ORD. ANCE. WOLLD. COADD TARKS! MACH. COADD. ANGEL CHATTS. ORD. ANCE. WOLLD. COADD TARKS! MACH. COADD. ANGEL CHATTS. ORD. ANCE. WOLLD. ANGEL CHATTS. ORD. ANCE. WOLLD. STEELEN.: GRAVE. TRITLE (30 DRAWBAR HP OR ).  GP. V. CONCR. PAR. MACH. BOIST. I DRIVIN & 91-SIDE BM.: TRYLING. CRAWF. PROPER.  GRAVALL SERV. VALUE.  [0]. 11 CONCR. PAR. MACH. BOIST. I DRIVIN & 91-SIDE BM.: TRYLING. CRAWF. PROPER.  GRAVALL SERV. VALUE.  GRAVALL SERV. VALUE.  [0]. 11 CONCR. PAR. MACH. BOIST. I DRIVIN & 91-SIDE BM.: TRYLING. CRAWF. PROPER.  [10]. 11 CONCR. PAR. MACH. BOIST. I DRIVIN & 91-SIDE BM.: TRYLING. CRAWF. PROPER.  [10]. 11 CONCR. PAR. MACH. BOIST. I DRIVIN & 91-SIDE BM.: TRYLING. CRAWF. PROPER.	GP IV DOZER (INCL SELF-PROPEL RLE WYDOZER ATCH); ETHJCOWT, MIX PLANT (ELECT GEN ON WELDING, MACH).  [10] WH, HE, LDR. (1-10 CT); SCREN, OPER, MTR. GROR WH, HE, LDR. (1-10 CT); SCREN, OPER, MTR. GROR [11] WH, HE, LDR. (1-10 CT); SCREN, OPER, MTR. GROR [12] WH, HE, LDR. (1-10 CT); SCREN, OPER, MTR. GROR [13] GP V - ASPH. DISTR SSPH. PWOCLAYDOWN MACH). ASPH. RETORT HITE. MIXER, DUTY. ASPHJSOH. CHIPT. TRINCING AND CRANKEL AND THE ASPHJSOH. CHIPT. TRINCING AND CRANKEL MIXER DISTRIBUTION ASPHJSOH. CHIPT. TRINCING AND CRANKEL MIXER CHIPT. ASPHJSOH. CHIPT. TRINCING AND CRANKEL MIXER CHIPT. ASPHJSOH. CHIPT. TRINCING AND CRANKEL MIXER CHIPT. ASPHJSOH. CHIPT. TRINCING AND CRANKEL MIXEL CONCERNIAL ASPHJSOH. CHIPT. AND CRANKEL MIXEL CONCERNIAL ASPHJSOH. CHIPT.	WILL SELF PROPEL ALE VNOOZER ATCHLE STILLCONT. MIX PLANT (CONCR. SOIL CANT. OR ASPH.). R.R.  OF Y - ASPH. DISTR ASPH. PWOLLY DOWN HACH.). ASPH. RETORT IFFR. MIXER. DUTY. ASPH. SOIL. CHIPT. TRINCING. M.  CRANES (CRIVLANISL.). * OF TOW. AIR CHIPTSR. 190 CEM. A.P. CESHING. SCHOOL. SHYL. (* AIR CHIPT. TRINCING. M.  CORDINOTARE NAC. CONCR. (CY A.P. PUINT (*) INTAKE OR > P. CESHING. SCHOOL. & WINTER, PLANTS. DICE. MACE. M.  STCKIR. TRIT. (30 DRAWBAR HP OR >	GP V - ASPIL DISTRE: ASPIL PUNCTANDONN MACHE ASPIL RETORT HTTRE: MINER, DUTY, ASPIL-SOIL CHIPTE, TRINCHING, MACHE ASPIL-SOIL CHIPTE, TRINCHING, MACHE ASPIL-SOIL CHIPTE, TRINCHING, MACHE CHANDES, CHEMICHAREL AND TORK AND CHERSKE, 1900 CRIM & 3-1; CERRING, SCRINNG, AND TALMYSS, DRICE, MACHE TORE, CORDINATE, MACHE CHIPTE, CORDINATE, CRIMING, AND TALMYSS, DRICE, MACHE TORE, STOCKE TRITE (90 DRAWBAR HP OR 3-1)  GRUNDLES TOTAL CONCER, PUR, MACH. ROIST 12 DRUM & 3-1; SIDE BM; TRYLING, CRAME - 81 DRUM - 10 CCC.  GRUNDLES TO CONCER, PUR, MACH. ROIST 12 DRUM & 3-1; SIDE BM; TRYLING, CRAME - 81 DRUM - 10 CCC.  GRUNDLES TO CONCER, PUR, MACH. ROIST 12 DRUM & 3-1; SIDE BM; TRYLING, CRAME - 81 DRUM - 10 CCC.  GRUNDLES TO CONCER, PUR, MACH. ROIST 12 DRUM & 3-1; SIDE BM; TRYLING, CRAME - 81 DRUM - 10 CCC.	CLAN TYPE SHAFFAHCKER, ACCHIOC CEMANSHELL BORD, GENALL SHYL, IC AND THE ASPIJ-SOIL CHIFT, TRACING AN CEANES CREWINGEL, A 19 TON-A MCCHESKE, 190 CEM & 3-5 CREWIG. SCHWG. GENERO BELT LDB. COREMOTARY, MC. CONCR. IC Y & 3-7 FUNF IS- INTAKE OR 3-3 WHCH TRK.; HOST I BRUNH, INDUS. LOCO. MTRINE CALL STCKIE. TRTR. (30 DRAWBAR HP OR 3-1 FUNF IS- INTAKE OR 3-3 WHCH TRK.; HOST I BRUNH, INDUS. LOCO. MTRINE; CHI GP VI CONCR. FME. MYEL BOIST I DRUM & 3-1 SIDE BM.; TRYLING, CRAINS-SE PROFILE B. GRADALL SHILL LUL CO.	COREMOTARY INC. COREM OF A RECYPRISE, 190 CEM 4 - P. CREING, SCRING, & WITTER CHAPTE, GRIRE, OR RELEDR.  STCKER TRITE (90 DRAWBAR HP OR >	GRUGALL SENT THE 199 DRAWBAR HP OR SAME THE STORY OF THE	GRADALL SHYLLIA CO.			GP VII. CONCR SLIP. FROM PVNG. MACH: CONCR PVNG. FNSH. MACH: CONCR PVNG. LONGITUDINAL PLOAT FIRMS.	(8.3) REFRIG: JUNBO FORMORILG: STAGE, SLUSHER: CONCR PVNG, SPROR.; PUMP-CRETE NACH; GROUT PUMP OPER.  18.32	GP VII - CONCE SLIP - PROM PWG. MACH: CONCE PWG. PRSH. MACH: CONCE PWG. LONGITUDINAL PLOAT GUNT MACH: REFRIG. JUNEO FORMURALG: STAGE SLUSHER: CONCE PWG. SPEDE; PUMP CRETE MACH: GROUT PUMP OPER GP VIII - MINE 1015T: DUZER (MILTPL UNITS): SCRPE, (MILTPL UNITS: MUCKING MACH: BCKHO, CLMSHL BRGLY, GRAIDA SHVL (> ) CY): CRANES (CRWLEWMEL) - 40 TON.	GP VIICONCE SLIP - PROM PVNG, MACH; CONCE PVNG, PNSH, MACH; CONCE PVNG, LONGTTUDINAL PLOAT GUNT NAXII;  REFRIG; JUNBO FORMBRLG; STAGE; SLUSHER; CONCE PVNG, SPRDR; PUNP CRETE NACH; GROUT PUNIP  OPER	GP VII. CONCE SUP - PROM PVNG. MACH; CONCE PVNG. PNSH. MACH; CONCE PVNG. LONGITUDINAL PLOAT GUNT MACH; CONCE PVNG. JUNEO FORMURLUS STAGE. SLUSHER; CONCE PVNG. SPRDE., PUNP CRETE MACH; GROUT PUNP  GP VIII. MINE HOIST: DUZER (MIJPL UNITS), SCRPE (MLTPL UNITS; MUCKING MACH; BCKHO, CLASHL DRGLY, GRAD  GP IX. BLDT.LDE, (CMI TYPE) DVER; PFEMBL OPE, ASSIS; DERRICK, CBLWY	GP VII. CONCE SUP - PROM PVNG, MACH; CONCE PVNG, PNSH, MACH; CONCE PVNG, LONGTTUDINAL PLOAT GUNT MACH;  OPER  GP VIII. MINE FORMWINLE: STAGE, STUSHER; CONCE PVNG, SPRDE, PUNP CRETE MACH; GROUT PUNP  GP VIII. MINE FIOIST; DUZER (MI.JPL UNITS); SCRPE, (MLTPL UNITS; MUCKING MACH; BCKHO, CLASHL DRGLY, GRAD  SIVL (> ) CY); CRANES (CRWLEWMEL) > 40 TON  GP IX. *** *******************************	GP VII. CONCE SUP - PROM PVNG. MACH: CONCE PVNG. PPSH. MACH: CONCE PVNG. LONGTPUDINAL PLOAT GUNT MACH: OPER  GP VIII. MINE FORMEDRILG: STAGE. SLUSHER: CONCE PVNG. SPRDE. PUNP - CRETE MACH: GROUT PUNIP  GP VIII. MINE HOIST: DUZZER (MI.TPL UNITS) SCRPE, (MLTPL UNITS). MUCKING MACH: BCKHO. CLASHIL DRGLY. GR UD  SHYL (>) CY): CRANES (CHWLEWISL) > 40 TON	GP VII. CONCE SUP. FROM PVNG. MACH: CONCE PVNG. PPSH. MACH: CONCE PVNG. LONGTPUDINAL PLOAT GUNT MACH: OPER  GP VIII. MINE FORMUPALC: STAGE SLUSHER: CONCE PVNG. SPRDR.: PUNP-CRETE MACH: GROUT PUNIP  GP VIII. MINE HOIST: DOZER (MITPL UNITS): SCRPR. (MLTPL UNITS: MUCKING MACH: BCKHO. CLASSIL, DRGLY, GRAD  SHVL (> J CY): CRANES (CRWLEWAR) > 4 TON  GP IX. BLDT.LOR. (CMI TYPE) OVER: PIFEMBL OPE. ASSIS: DERRICK, CBLWY.  GP X. PIFEMBL OPE.: MOLE OPE.  GP X. PIFEMBL OPE.: MOLE OPE.  ERINGE BENEFITS ALL GROUPS  26  GP 1. PUP TRIC, JA TON OR 4: WERSMM.: DMF. TRIC. 4 & CY: FLAT BED.   13 TON OR 4.	GP VII. CONCE SUP - PROM PVMC, MACH: CONCE PVMC, PMSH. MACH: CONCE PVMG, LONGTIUDINAL PLOAT GUNT MACH: OPER	GP VII. CONCE SILP. PROM PYMG. MACH: CONCE PYMG. PRSH. MACH: CONCE PYMG. LONGTUDINAL PLOAT GUYT MACH: OPER
TYPER MUCHING MACHE AND ATTACHE MOUS LOCO BRAINS, FELLOW CARRY TRY, OPE, HILAD OHER STROMMS LIFE, OTHER LIFE, OTHER STROMMS LIFE, OTHER STROMMS LIFE, OTHER STROMMS LIFE, OTHER STROMMS LI	GP III - CONCR. PAVING PROM CIDR.; CONCR. PAVING CANG VERTE; CONCR. PAVING MT. OR S GROW; TRIR. WIRACKHOE ATCH. SUBGRADEBASE PRSIIR, PVR. PLANT (ELECT. CEM. OR WELL WH, FE. LDR. (1-8 CY); SCRPR, OPER, MTR. CRDR. WH, FE. LDR. (1-8 CY); SCRPR, OPER, MTR. CRDR. CLAN TYPE SIAFFMUCKES; BACKHOE, CLANSIELL, DRGLAV, GRADALL, SHVL; BALLE, CHO.; CLANSIELL, DRGLAV, GRADALL, SHVL; BACKHOE, CLANSIELL, DRGLAV, GRADALL, SHVL; BACKHOE, CLANSIELL, DRGLAV, GRADALL, SHVL; BACKHOE, AR PUDRY (1-18 CY); EVANT (1-18	GP IV - DOZER (INCL. SELF-PROPEL RIE, WYDGZER ATCH); BTHLCONT, MIX PLANT (ELECT. CEN. OR WELL WHI; FE. LDR. (1-18 CT); SCHR. OPER, MTR. GED.  GP V - ASPH. DISTE; ASPH. PYMCLAYDOWN MACH: ASPH. RETORY HTR. MIXER. DUTY, ASPH. CCAN TYPE SHAFFMCKES; BACKHOC, CCAMSHELL, DRCLM, GRADALL, SHVAL (3-18 CT); EXTR COREMOTARY; MX. CONCR. 18 TON; AR COPERS, (300 CEN. 8-2; COSSING; SCRING. A WINNER, TLANS STCHR. TRIT (30 DRAWBAR HP OR 5)  GRADALL SHVAL (34 - CT); CRAMES (CRWLDAMBL) 31 - 40 TON; FE LDR. (2-18 CT); EXTR GRADALL SHVAL (34 - CT); CRAMES (CRWLDAMBL) 31 - 40 TON; FE LDR. (2-18 CT); EXTR GRADALL SHVAL (34 - CT); CRAMES (CRWLDAMBL) 31 - 40 TON; FE LDR. (2-18 CT); EXTR GRADALL SHVAL (34 - CT); CRAMES (CRWLDAMBL) 31 - 40 TON; FE LDR. (2-18 CT); EXTR. CONCR. (4)  GP VII - CONCR. SLIF - FROM PYMC, MACH; CONCR. PYMG, FISH, MACH; CONCR. PYMG, LONGTHUM RETRIG. JUNEO FORWIDDRAC; STAGE; SLUSHER; CONCR. PYMG, SHOR; FUNP-CRETE MACH; CONCR. (6  GP VIII - MINE (1015T; DOZER (MITPL UNITS); SCRPR, (MLTPL UNITS, MICKING MACH; GRO GP VIII - MINE (1015T; DOZER (MITPL) > 40 TON.  GP IX - BLDELDR, (CMITYRE) OVER; PIPEMBL OPR, ASSIS; DERRICK, CBLWY.  GP X - PIPEMBL OPR; MOLE OPR.  FRINGE BENEFITS ALL GROUPS; DECRETE AND (1-18 CN) OR -  GP II - DMP, TRIC, JA TON OR <; WRHISHN; DMP, TRIC, < 6 CY; FLAT BED, 1 % TON OR -  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPH.) TRANSIT MIX; LOWBOY LT EQUIP; OPF-HWY, HIL  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPH.) TRANSIT MIX; LOWBOY LT EQUIP; OPF-HWY, HIL  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPH.) TRANSIT MIX; LOWBOY LT EQUIP; OPF-HWY, HIL  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPH.) TRANSIT MIX; LOWBOY LT EQUIP; OPF-HWY, HIL  GRADAL SHOW AND	WHI, HE LED (LINE CHE SCHEN OPER, MTR, GRD)  GP - ASPH. DISTR.; ASPL. PMOPEL RIR, PMODEER ATCH, BYTHLOWY, MIX PLANT (COMCR. SOII GP V. ASPH. DESTR.; ASPL. PWOFLANDOWN MACH.; ASPH. RETORT HTR.; MIXER. DUTY. ASPHJ. SC CRANES, SCRING, SCRING, SCRING, SCRING, SCRING, A WHICH THE COMCR. AND COMERN AS HE CORR. IN PROPERTY AS THE CONCR. PARTY AND CRANES, PLDRYE; BACHDO, CRANES, PROMEDRIAL; STAGE, SLUBHER; CONCR. PANG. SHOR.; PURP-CRETE MACH; GONGR. PANG. SHOR.; PURP-CRETE MACH; GOOGR. PANG. SHOR.; PURP-CRETE MACH, GOOGR. PANG. SHOR.; PURP-CRETE MACH; GOOGR. PANG. SHOR.; PURP-CRETE MACH, GOOGR. PANG. SHOR.; PURP-CRETE MACH, GOOGR. PANG. SHOR.; PURP-CRETE MACH, GOOGR. PANG. SH	GP V - ASPIL DISTRE, ASPIL PAPELLA SPIN, ENFOCKE CHANGE CHARGE CH	CLAN TYPE SINAFYLICKES, CHANCELL ASPH, RETORT IPTE, MITCE, DUTY, ASPILSE CRANES (CRANES) PROBE BM; TRYLAC, CRANE; PLDRYE; BACITOR, CRANES (CRANES) CRANES (CRANES) PROBE BM; TRYLAC, CRANE; PLDRYE; BACITOR, CRANES (CRANES) PEPEMBL OPR. ASSIS: DERRICK, CRLWY.  GP IX - BLDELDA; (CRANES (CRANES) CRANES) DERRICK, CRLWY.  GP IX - BLDELDA; MOLE OPR.  TRUCK DRIVER.*  ERINGE BENEFITS ALL GROUPS: VON TOWN CRANES (DATES). 1 % TOWN CRANES (CRANES) CRANES (DATES). 1 % TOWN CRANES (CRANES CRANES). 1 STOWN CRANES (CRANES CRANES CRANE	COREMOTARTS MAX. CORCE 1074 AS PRUMP 16" INTAKE OR 34 MCCHANG. A WANCH TAKE, TOWNER, TOWNER, TOWNER, TWO CHANGE, THANK AS SECRED AND MAKE HOOS? IDRIGHT AS SIGNER AS SECRED AND MAKE HOOS? IDRIGHT AS SIDE BM: TRY UNG. CRAME; PLDRYE: BACHOE, CICAME; POST IDRIGHT AS SIDE BM: TRY UNG. CRAME; PLDRYE: BACHOE, CICAME; PLDRYE: BACHOE, CICAME; PLDRYE: BACHOE, CICAME; PLDRYE: BACHOE, CICAME; PROM PYNG. MACH: CONCR PYNG. PRISH, MACH: CONCR PYNG. LONGTRUDIO FERRIC. JUNEO FORWARDELC: STAGE: SLUSHER: CONCR PYNG. SHOR: FUNP-CRETE MACH: CONCR. (GEVII: MING HOIST: DOZER (MITTEL UNITS): SCEPR, (MUTTEL UNITS, MICKING MACH: BCKHO.)  GP VIII - MING HOIST: DOZER (MITTEL) > 40 TOW.  GP IV BLOELDR, (CAMES (CRIVERVIBL) > 40 TOW.  FRINGE BERKEEITS ALL GROUPS: DO OR <	GP VII - CONCR. PYR. MYR.L PROST IZ DRIIM & 3+; SIDE BM.; TRAVLAC, CRAME, PLDRYEL BACHOE, CRADALL. SHVL.(124 - CY); CRAMES (CRULDAMES) 13 40 TOM; FE LDR. P- 18 CY); MYR.L CONCR. (GP VII - CONCR. SLIF - FROM PYNG, MACH; CONCR. PYNG, PYSH, MACH; CONCR. PYNG, LONGTRUDI OF RETRIG. JUNESO FORWADRIC; STAGE; SLUSHER; CONCR. PYNG, FRSH; MACH; CONCR. PYNG, CRAMES (CRULDAMES); DOZER (MITTPL UNITS); SCHPR, (MLTPL UNITS, MICKING MACH; GROUD OF VIII - MINE (10157; DOZER (MITTPL UNITS); SCHPR, (MLTPL, UNITS, MICKING MACH; BCKHO, SHVL. P-J CY); CRAMES (CRULDAMES) - 40 TOM.  GP IX - BLOTLOR, (CRUTYPE) OVER, PIPEMBL OPR, ASSIS; DERRICK, CBLWY.  GP IX - PIPEMBLOPR; MOLE OPR.  FRINGE BENEEITS ALL GROUPS  GP I - PUP TRIC, JA TOM OR < VERHSMIN; DMP. TRIC, -4 CY; FLAT BED, 1 ½ TOM OR < CHINA, FROM BOX (SELF-PROP); DISTRIR, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY, HIJTRIC, -16 C.Y; TRLR, SEMI-TRIR, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY, HIJTRIC, -16 C.Y; TRLR, SEMI-TRIR, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY, HIJTRIC, -16 C.Y; TRLR, SEMI-TRIR, DP.	GP VI CONCR. PYR. MXEL PROST I DRIIM & 91-SIDE BM: TRYUNG, CRAME, PLDRYEL BACHOE, CI GRADALL SHYL (124 - CY); CRAMES (CRYLDMBL) 31 40 TON; FE LDR YO 18 CY); MXR. CONCR. (C GP VII - CONCR SLIF - FROM PYNG, MACH; CONCR PYNG, PYSH, MACH; CONCR PYNG, LONGTRUDI OFER.  REFRIG. JUNISO FORMYDRIC: STAGE: SLUSHER; CONCR PYNG, SHOR; FUNP-CRETE MACH; GRO OF VIII - MINE (10157; DUZER (MITPL UNITS); SCHPR, (MLTPL UNITS, MICKING MACH; BCKHO, SHYL (> 3 CY); CRAMES (CRWLDWSL) > 40 TON.  GP VIII - MUNT, MOLE OFR.  GP IX - BLDELDR, (CMITYFE) OVER; PIPEMBL OPR, ASSIS; DERRICK, CBLWY.  GP X - PIPEMBL OPR; MOLE OPR.  FRINGE BENEELTS ALL GROUPS  GP II - PRUP TRIC, JA TON OR < WRHISNIN; DANP, TRIC, < 8 CY; FLAT BED, 1 % TON OR < CONTROL OFF-INWY, III.  GP II - SPROR BOX (SELF-PROP); DISTYIR, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-INWY, III.  FRIC, > 16 C Y; TRLR, SEMI-TRILR, DP.	WELDER  GP VII - CONCR SLIP - FROM PVNG, MACH: CONCR PVNG, PRSH. MACH: CONCR SLIP - ROOM PVNG, MACH: CONCR PVNG, PNSH. MACH: CONCR PVNG, LONGTRUDI OPEN  GE VII - CONCR SLIP - FROM PVNG, MACH: CONCR PVNG, PNSH. MACH: CONCR PVNG, LONGTRUDI OPEN  GP VII - MINE HOIST: DUZER (MITPL UNITS); SCHPR, (MLTPL UNITS: MINCKING MACH: BCKHO, SIN'L - P J C'N; CRAMES (CRWLEWSE) > 40 TON  GP IX - BLDFLDR, (CMI TYPE) OVER; PIPEMBL OPE, ASSIS: DERRICK, CBLMY  GP X - PIPEMBLOPR; MOLE OPEN  FRINGE BENEEITS ALL GROUPS  GP II - PNIP TRK, JA TON OR < WRHSMM; DNIP TRK, < 8 CY; PLAT BED, 1 % TON OR <  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPIL) TRANSIT MIX: LOWBOY LT EQUIP: OPF-HWY, HL  TRK, > 16 C Y; TRLE, SEMI-TRLE, DP  GP II - SPROR BOX (SELF-PROP); DISTRIB, (ASPIL) TRANSIT MIX: LOWBOY LT EQUIP: OPF-HWY, HL  TRK, > 16 C Y; TRLE, SEMI-TRLE, DP	GP VIII - MINE HOIST: DUZER (MIJTHL UNITS); SCRPR, (MLTPIL UNITS; MUCKING MACH; BCKHO, SHVL  > 3 CY); CRANES (CRWLRWBL) > 40 TON	GP VI. MHRE (1015T; COZZER/INITEL UNITS); SCRPR, IMCTPI, LUNITS, MUCKING MACH; BCKHO.  GF IX. BLDFLDR, (CMI TYPE) OVER: PIPEMBL OPR. ASSIS; DERRICK COLVAY.  GF X. PIPEMBLOPR, MOLE OPR.  ERINGE BENEFITS ALL GROUPS  GP I. PRIP TRIC, JA TON OR < WRHSHN; DNIP, TRIC, < 8 CY; PLAT BED, 1 % TON OR <  GP II. DNIP, TRIC, 3 - 16 C.Y.; TIC, TRIC, < 4000 GAL PLATBED, > 1 % TON.  GP III. SPROR BOX (SELF-PROP); DISTRIR, (ASPIL), TRANSIT MIX; LOWBOY LT EQUIP; OPF-IIWY; IIL)  TRIC, > 16 C.Y.; TRLR, SEMI-TRLR, DP.	GP IX - BLDELDR, (CMI TYPE) OVER, PIPEMBL OPR. ASSIS: DERRICK, CBLWY.  GP X - PIPEMBLOPR, MOLE OPR.  TRUCK DRIVER**  ERINGE BENEFITS ALL GROUPS  26  GP 1 - PUP TRK, JA TON OR <; WRHSMN; DNIP, TRK, < 8 CY; FLAT BED, 1 ¼ TON OR <  GP 11 - DNIP, TRK, 1 - 16 C.Y.; TK, TRK, < 4600 GAL PLATBED, > 1 ¼ TON.  GP 11 - SPROR BOX (SELF-PROP); DISTYIR, (ASPI); TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY; HLITRK, > 16 C.Y.; TRLR, SEMI-TRLR, DP.	TRUCK DRIVER**  FRINGE BENEFITS ALL GROUPS 26  GP1- PUP TRK, 34 TON OR <; WRHSWN; DNIP, TRK, < 8 CY; PLAT BED, 1 ½ TON OR <.  GP11- DNIP, TRK, 1-16 C.Y.; TK, TRK, < 660 GAL, PLATBED, > 1½ TON.  GP11- SPRDR, BOX (SELF-PROP); DISTNIB, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY; HLITRK, > 16 C.Y.; TRLR, SEMI-TRLR, DP.	TRUCK DRIVER**  ERINGE BENEFITS ALL GROUPS 26  GP 1 - PUP TRIC JA TON OR < WRHISHN; DNIP. TRIC. < 8 CY; PLAT BED, 1 % TON OR <  GP 11 - DNIP. TRIC. 8 : 16 C.Y; TIC TRIC. < 6000 GAL PLATBED, 5 1 % TON  GP 11 - SPROR BOX (SELF-PROP); DISTRIB. (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-HWY; HJ  TRIC. > 16 C.Y; TRLR. SEMI-TRLR. DP	ERINGE BENEFITS ALL GROUPS 26  GP1- PUP TRIC JA TON OR <: WRHSMN; DNP. TRIC. < 8 CY; PLAT BED, 1 ½ TON OR <-  GP11- DNP. TRIC. 16 C.V.; TK TRIC. < 4600 GAL. PLATBED, 2 ½ TON  GP11- SPROR.BOX (SELF-PROP); DISTRIB. (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP : OPF-HWY; HJ  TRIC. > 16 C.V.; TRLR. SEMI-TRLR. DP	GP1-PUPTRK, 34 TON OR <: WRHSWN; DNP. TRK, < 8 CY; FLAT BED, 1 ¼ TON OR < GP11-DNP. TRK, 3-16 C,Y; TK, TRK, < 4600 GAL, FLATBED, > 1 ¼ TON GP111-SPROR.BOX (SELF-PROP); DISTRIB. (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OFF-INY; IILI TRK, > 16 C,Y; TRLR. SEMI-TRLR. DP	GP II - DMP- TRK_ 8 - 16 C.Y.; TK_ TRK_ 4 4690 GAL. PLATBED. > 1 % TON	GP III - SPRDR BOX (SELF-PROP); DISTYIR, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIF; OFF-IIWY, IILI TRK. > 16 C Y; TRLR, SEMI-TRLR, DP	The state of the s	GFIV - DSL-PWRD, TRNSPRT; LOWBOY, HEAVY FORTH
TYPER NUCLINIC MACHE OF ATTACHE, INDUS, LOCO BRAING, PL. LOW, LOY OF GP III - CONCE, PAVING PROM GERDS, CONCE, PAVING GANG VERTE, CONCE, PAVING GANG C	GP HI - CONCE, PARME PROM GROW; CONCE, PAVING GAMG VERTE; CONCE, PAVING GAMG, PAVIN	OF IV. DOZER (INCL. SELF-PROPEL RIAL WODGER, TCH.): BTHLOORT, MIX PLANT (ELECT, CE WH.); E. LDR. (INCL. SELF-PROPEL RIAL WODGER, ACH.): BTHLOORT, MIX PLANT (CLC.) CE WH.); E. LDR. (INC.) SCHR. OFEE, MTR. GRAD.  CLAN TYPE SIMFTMICKER, BACKHOE, CLAMSHELL DRICLA, CRADALL, SHVL (S ME CONCROTARY); ML. CONCR. (CTA A); CHERSE, USE CEM & 3); CESSING, SCREWG, & WHOLE STOCKE ITTR (SO DIALWBAR RHO OR 1).  STOCKE ITTR (SO DIALWBAR RHO OR 1).  GP VI -CONCR. PMR. MX2; HOIST (J. DRINI & 3); SIDE BM; TRVING, CRAWG, FLDR VR; HOIST (GRADALL SHVL.) M. CYD; CRAWGS (CREVLANGL) M. & TON; F.E. LDR. (P. BCC); MXR. GP VIII. CONCR. SHVL. (M. CYD; CRAWGS (CREVLANGL) M. & TON; F.E. LDR. (P. BCC); MXR. GP VIII. CONCR. SHVL. (M. CYD; CRAWGS (CREVLANGL) M. & TON; F.E. LDR. (P. BCC); MXR. GP VIII. CONCR. SHL. (M. CYD; CRAWGS, STROR; PUMP C-RETTE, GP VIII. MINE HOIST; DUZER (MIXTELL UNITS) SCRER, (MLTFL. UNITS, MUCKING MACH. (P. STROR; DUMP C-RETTE, GP VIII. MINE HOIST; DUZER (MIXTELL UNITS) SCRER, (MLTFL. UNITS, MUCKING MACH. (P. STROR; DUMP C-RETTE, GP VIII. MINE HOIST; DUZER (MIXTELL OPE, ASSIS; DERRICK, CBLWY	WHI, HE LOR (INCL. SELF-ROPEL RILE, WOODER, ATCH.): BTH/CONT. MIX PLANT ( GP Y - ASPIL DISTR., ASPIL PROPEL): MTR. GRRR.  CLAN TYPE SIMFTMICKER, BACKHOE, CLANWIELL DRGLY, GRADALL, SHYLE, BUT CRANES (CREVALNEL): AS TOWN AND CHARSE CONCRETE GREEN, GRADALL, SHYLE; BUT CORREDOTARY): MIX. CONCRETE YA G. PUNPF (I' HTAKE OR 3): WHO!! TRK.; HOIST GRADALL SHYLE, MX.; HOIST A BRING A 3): SIDE BM; TRYLNG, CRAWE, FLDRYE; I GRADALL SHYLE, IA. CYG. CRAWES (CREVLANBLL): B. & TOW: F.E. LOR. C. PLANTE, CONCR. PYRG. GP VII - CONCR. EVR., MX.; HOIST A BRING A 3): SIDE BM; TRYLNG, CRAWE, FLDRYE; I WELDER.  GP VIII - MINE (1015T; DUZZER (INLTEL UNITS): SCRER, (MLTPL. UNITS): MUCKING MACI! GP VIII - MINE (1015T; DUZZER (INLTEL UNITS): SCRER, (MLTPL. UNITS): MUCKING MACI! GP VIII - MINE (1015T; DUZZER (INLTEL UNITS): SCRER, (MLTPL. UNITS): MUCKING MACI! GP V BLDT LOR. (CMI TYPE) OVER.: PFECMBL. OPR. ASSIS: DERRICK, CBLNY.  GP V PIPEMBL OPR.; MOLE OPR.  TRUCK DRIVER**  GP II - DNIP TRK. JA TON OR -; WRISSIN; DNIP TRANSIT MIX: LOWROY LT EQUIP; OF GP III - DNIP TRK. JA TON OR -; WRISSIN; LOWROY LT EQUIP; OF GP III - DNIP TRK. JA SEMI-TRLE, DP  GP III - DSIL-PROP; DISTIBL (ASPIL) TRANSIT MIX: LOWROY LT EQUIP; OF GP III - SCY: TILLR SEMI-TRLE, DP  GP III - DSIL-PROR, TRINSPRT; LOWBOY, HEAVY EQUIP.	CFY - ASPIL DISTRE ASPIL PRINCELLYDOWN MACHE ASPIL RETORT HTME MIXEM DUT CRANES (CREMENBLE) AS DOWN AND CREATED CREATE	CLAM TYPE SHAFFAHCKER, BACKTOOM MACH, ASPH, RETORT ITTE; MIKER, BACKTOOK ANT TYPE SHAFFAHCKER, BACKTOOK ANT ANCHOR CLAMPAREL ON CRANGE CENTRAL SPYLE, BY CORRESON ANT ANT CORRESON AND ANCHOR CLAMPACE, SPYLE, SPYLE, AND CORRESON AND ANT CORRESON AND CORR	CORDITION NOT ANY ARCOPPESS, USE OF A 3-1 CESSING, SCRING, A WE CORDITION OF A CONTROL AND STICKET TERE (SO DRAWBAR HP OR 3).  STICKET TERE (SO DRAWBAR HP OR 3).  GP VII -CONCE, EVE, MAKE, ROIST ID BRIM A 3-15 SIDE BM; TRYLING, CRAME; PLDRYR; I WELDER.  GP VII -CONCE, EVE, MAKE; ROIST ID BRIM A 3-15 SIDE BM; TRYLING, CRAME; PLDRYR; I WELDER.  GP VII -CONCE SLIP - PROM PANG, MACH; CONCE PANG, PRISH, MACH; CONCE PANG, PANG, STROR; PUMP-CRETE A CP; MIT - MINE HOIST; DUIZER HILTPL, LINTES; SCRIPR, (MLTPL, LINTES; MUCKING, MUCKING, MACH; CONCE PANG, STROR; PUMP-CRETE A CP; CLAMES (CRIVILANDEL) > 40 TON.  GP VII - MINE HOIST; DUIZER HILTPL, LINTES; SCRIPR, (MLTPL, LINTES; MUCKING, MACH; COLLAND, PETER A CP; CANCES (CRIVILANDEL) > 40 TON.  GP VII - MINE HOIST; DUIZER HILTPL, LINTES; SERRE, (MLTPL, LINTES; MUCKING, MACH; COLLANDE, PETER BENEFITS, ALL GROUPS; GP V. PIPEMBLOPR, MOLE OPR.  ERINGE BENEFITS ALL GROUPS  GP VI - PUPEMBLOPR, MOLE OPR.  ERINGE BENEFITS ALL GROUPS  GP VI - PUPEMBLOPR, MCC, TR, CARROSH, DATED, 3 1-3 TON OR - CP; TRACE - 16 CV; TRLC - 16 CV; TRLC SEMI-TRLE, DP.  GP VI - BSL-PARG, TRNSPRT; LONBOY, REAVY EQUIP.	GRADALL, SHVL (MA-CY); CRAMES (CRIVLANGE) H. SIDE BH; TRYLING, CRAME; PLDRYR; I GRADALL, SHVL (MA-CY); CRAMES (CRIVLANGE) H. SIDE BH; TRYLING, CRAME; PLDRYR; I WELDER.  GP VII - CONCR. SLIP - PROM PVNG, MACI; CONCR. PVNG. PVSH; MACI; CONCR. PVNG. PVNG. STADE; FLDR PVNG. STADE; FLDR PVNG. STADE; FLDR PVNG. STADE; FUNP-CRETE A GP VIII - MINE HOIST; DUIZER HILTPL. UNITS); SCRPR, (MLTPL. UNITS; MUCKING MACI; SIVL (> 3 CY); CRAMES (CRIVLANGE) > 48 TON.  GP VII - MINE HOIST; DUIZER HILTPL. UNITS); SCRPR, (MLTPL. UNITS; MUCKING MACI] SIVL (> 3 CY); CRAMES (CRIVLANGE) > 48 TON.  GP VII - MINE HOIST; DUIZER HILTPL. OPR. ASSIS; DERRICK, CBLINY.  GP VI PIPEMBL OPR.; MOLE OPR.  ERINGE BENEE ITS ALL GROUPS  GP VI PUPEMBL OPR.; TRYLS (480 GAL PLATBED, > 1 % TON OR - CP III - STROR BOX (SELF-PROP); DISTRIB, (ASPHI) TRANSIT MIX; LOWBOY LT EQUIP; OF TRIL, 16 CY; TRLE SEMI-TRIL, DP.  GP II - SPECRBOX (SELF-PROP); DISTRIB, (ASPHI) TRANSIT MIX; LOWBOY LT EQUIP; OF TRIL, 9 CY; TRANSIT MIX; LOWBOY LT EQUIP; OF T	GP VI - CONCR. PMR. MXX; HOIST I BRIM & Y: SIDE BM; TRYLMC, CRAME, PLDRYE, I WELDER.  GP VII - CONCR. SLIP - FROM PVMC, MACIE CONCR. PVMC, PSSI, MACIE CONCR. PVMC, GP VII - CONCR. SLIP - FROM PVMC, MACIE CONCR. PVMC, STROR; FUMP-CRETE A OPER.  GP VII - CRAME HOIST: DUZER HALTPL. UMTS); SCRPR, (MLTPL. UMTS; MIDCKING MACIE CONCR. PVMC, STROR; FUMP-CRETE A GP VIII - MAME HOIST: DUZER HALTPL. UMTS); SCRPR, (MLTPL. UMTS; MIDCKING MACIE SIVL L-> 1 CY: CRAMES (CRWLDWBL) - 40 TON.  GP IX - BLDT.LDR, ICMI TYPE) OVER; PIPEMBL OPR, ASSIS; DERRICK, CBLWY.  GP IX - BLDT.LDR, ICMI TYPE) OVER; PIPEMBL OPR, ASSIS; DERRICK, CBLWY.  GP IX - PIPEMBL OPR; MOLE OPR.  ERINGE BENEE ITS ALL GROUPS  GP II - PUP TRK, 4 - 16 C.Y; TK TRK 4440 GAL PLATBED, > 1 % TON.  GP III - SPROR BOX (SELL-PROP); DISTRIB, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP : OP TRK 16 C.Y; TRLR, SEMI-TRLR, DP.  GP II - SPROR BOX (SELL-PROP); DISTRIB, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP : OP TRK 16 C.Y; TRLR, SEMI-TRLR, DP.  GP IV - DSL-PWRO, TRNSPRT; LOWBOY, HEAVY EQUIP.	WELDER  WELDER  GP VII - CONCR SLIP - PROM PYNG, MACH: CONCR PYNG, FEELDR (-) BLCTP: MRR.  GP VIII - CONCR SLIP - PROM PYNG, MACH: CONCR PYNG, FYSH, MACH: CONCR PYNG, 10 CPR.  GERMIG: JUNIBO FORMORLIG: STAGE: SLUSHER: CONCR PYNG, 19 FEDRE, FUMP-CRETE &  GP VIII - MINNE HOIST: OUZER HINLTHL, UNITS); SCEPR, (MLTPL, UNITS; MUCKING MACH  GP IX - BLDT LDR. (CMI TYPE) OVER: PIPEMBL OPR, ASSIS: DERRICK, CBLWY.  GP X - PIPEMBL OPR, MOLE OPR.  ERINGE BENEE ITS ALL GROUPS  GP II - PUP TRK, 10 TON OR -; WRISSIN: DNIP, TRK 8 CY: PLAT BED, 1 % TON OR -  GP III - DNIP, TRK. 1 - 16 C.Y.; TK, TRK 400 GAL PLATBED, > 1 % TON  GP III - SPEOR BOX (SELF-PROP); DISTRIB: (ASPIL) TRANSIT MIX: LOWBOY LT EQUIP : OF  TRK. > 16 C.Y.; TRLR. SEMI-TRLR. DP.  GP III - DSLPWRD, TRNSPRT; LOWBOY, HEAVY EQUIP.	GP VII. MINE (1015T: DUZER (MLTPL UNITS): SCRPE, (MLTPL UNITS; AUCKING MACI) SINCL(>) CY); CRANES (CRWILDING): 40 TON	GP 11 - DMP. TRIC. 4 - 16 C.Y.; TK. TRIC. 400 GAL. PLATBED. > 17 TON OR C. TRIC. SEMI-LONG BOX LONG. HAVE CONTROL OF A SSIS.: DERRICK, CBLWY.  GP X PIPEMBL OPR.; MOLE OPR.  FRINGE BENEEITS ALL GROUPS  GP 1 - PUP TRIC. 14 TON OR C.; WRISSIM, DNP. TRIC. 4 CY: PLATBED.   1/4 TON OR C.  GP 11 - DMP. TRIC. 4 - 16 C.Y.; TK. TRIC. 400 GAL. PLATBED. > 1/4 TON OR C.  GP 11 - SPEDR BOX (SELE-PROP); DISTRIB. (ASP11) TRANSIT MIX: LOWBOY LT EQUIP.; OF TRIC. > 16 C.Y.; TRLR. SEMI-TRIL. DP.  GP 11 - DSL. PWRG. TRINSPRT.; LOWBOY, HEAVY EQUIP.	GP IX - BLDELDE, ICMI TYPE) OVER: PIPEMBL OPE, ASSIS: DERRICK, CBLWY	TRUCK DRIVER**  FRINGE BENEFITS ALL GROUPS  GP1 - PUP TRK. J4 TON OR <: WRISHIN, DNF. TRK. 44 CY: FLAT BED, 1 ¼ TON OR <  GP11 - DNF. TRK. 1 - 16 C.Y.; TK TRK. < 4400 GAL FLATBED, > 1 ¼ TON  GP11 - SPRDR BOX (SELF-PROF); DISTNIB, (ASPIL) TRANSIT MIX; LOWBOY LT EQUIP; OF TRK. > 16 C.Y.; TRLR SEMI-TRLR DP  GP 11 - DSL-PWAR, TRNSPRT; LOWBOY, HEAVY EQUIP	TRUCK DRIVER**  ERINGE BENEEITS ALL GROUPS  GP1- PUP TRK. 14 TON OR 4: WRHSNIN; DNIP. TRK. 4 CY: PLAT BED, 1 '4 TON OR 4.  GP11- DNIP. TRK. 4 - 16 C.Y.; TK. TRK. 4400 GAL. PLATBED, > 1 '4 TON.  GP11- SPEDR BOX (SELF-PROP); DISTRIB. (ASP11) TRANSIT MIX; LOWBOY LT EQUIP.: OF TRK. > 16 C.Y.; TRLR. SEMI-TRLR. DP.  GP 1V - DSL-PWRG, TRANSPRT.; LOWBOY, HEAVY EQUIP.	FRINCE BRIVER**  FRINGE BENEFITS ALL GROUPS  GP1- PUP TRK. J4 TON OR 4: WRHSWN; DNP. TRK. 4 CY: PLAT BED, 1 ¼ TON OR 4.  GP11- DNIP. TRK. 4 - 16 C.Y.; TK. TRK. 4400 GAL. PLATBED, 3 ¼ TON  GP11- SPEDR BOX (SELF-PROP); DISTRIB. (ASP11) TRANSIT MIX; LOWBOY LT EQUIP; OF TRK. > 16 C.Y.; TRLR. SEMI-TRLR. DP  GP 1V - DSL-PWRD. TRANSPT.; LOWBOY, HEAVY EQUIP.	GP I - POUP TRIK JA TOM OR «; WRHSINK; DNIP, TRIK. «8 CY: PLAT BED. ! % TOM OR «	GP II - DMP. TRK. 8 - I6 C.Y.; TK. TRK. < 4000 CAL. PLATBED. > I % TOK	GP III - SPROR BOX (SELF-PROP); DISTRIR, (ASPIL) TRANSIT MIX: LOWBOY LT EQUIP; OF TRIC, > 16 C V; TRLR. SEMI-TRLR. DP	GP IV - DSL. PWRO. TRINSPRT.; LOWBOY, HEAVY EQUIP	CACE

# LABORS ON NEXT PAGE.

## TYPE "A" 08/01/98

ERINGE BENEFITS ALL GROUPS

LABORS \*\*

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GF II - SEMI-SKLD. - WGN, AIR TRACT DRILL & DIAMOND DRLES TWDR, IOSE AIR & PWR. TLAM; INOT CARP'S TOULE, ISPH, HTRME, ASPH, JATYM, ASPH, BAKER: BTCH PLANT SCLINT; TYDDR, IOSE AIR & PWR. TLAM; INOT CARP'S TOULE, ISPH, BUCCHNAM; COPER, ICHEW SHIP, COVER, SAWMAN-CORNING MACH; ISPH, ORICHMT, CUTTING TORCHMAM; COVER, PWR. DIE, CARD, STR.; HOD CR.; MIRT, MIRR, & ANDE, TORE, TWDR, TWO DRILLER, IUCRE, SWOBLSTR, IUCRE, SWOBLSTR, IUCRE, SWOBLSTR, IUCRE, SWOBLSTR, IUCRE, SWOBLSTR, IUCRE, SWOBLSTR, IUCRE, OR BROWN HERDER, INCOME AIR TRACT, DRILL & DIAMOND DRILLER (O S) ROWN HERDER, INCOM 

GPIII (AUSC.) - GUNTE PMPCRTHR. 1 NZLMAN: NULTI PLATE STR. MNHOL BLDG. PIPELYR.; PWDRANHPLSTR MK.I P.

ALL LBRSJMCHNCS, MAY WORK FR. BLUEFRINTS & DO LAYOUT

WELDER RECEIVES RATES PRESCRIBED FOR CRFT. PERFORMING OPRIN TO WHICH WELDING IS INCIDENTAL

CAULKER - TOOL OF THE TRADE EXCEPT WHEN SPECIFICALLY SPECIALTY OF A CYTRISENHISKLD LON.

THE SCHEDILE OF WAGE SHALL BE POSTED BY THE CONTRACTOR IN A PROMINENT & EASILY ACCESSIBLE PLASE AT THE SITE OF THE WORK. JOB DESCRIPTION FOR CLASSIFICATION LISTED ON THIS WAGE DECISION ARE AVAILABLE AT THE LABOR & INDUSTRIAL DIV. PURIL WORKS BUREAU, 1596 PACHACO AT A ANTA FE, NO 5500.

WAGE DECISION, CALL (505) 827-6837. ATTACHED, IF YOU HAVE QUESTION OR COMMENTS ON THIS PLEASE READ PERTINENT INFORMATION ALSO



#### -MOUR & INDUSTRIAL DIVISION 1596 Pacheco St., Suite 105 SANTA FE, NM 87505

#### PERTINENT INFORMATION IN ACCORDANCE WITH THE NM PUBLIC WORKS MINIMUM WAGE ACT

Issue of this wage rate determination is made pursuant to Chapter 13, Section 13-4-11, NMSA 1978, and with duly adopted rul and regulations properly registered with the State Records Center as required by State Rules Act, Section 14-45 NMSA 1978.

THIS WAGE RATE DECISION SHALL BE AN INTEGRAL PART OF THE PROJECT SPECIFICATIONS, AND COL TRACTING AGENCIES MUST INSURE COMPLIANCE WITH THIS PROVISION BEFORE THE PROJECT 1 ADVERTISED FOR BID, A CONTRACT IS SIGNED OR PAYMENT IS MADE TO THE CONTRACTOR.

The contractor/subcontractor shall pay all mechanics and laborers employed on the site of the project, unconditionally and no less often than once a week, and without subsequent unlawful deduction or rebate on any account, the full amounts accrued a time of payment, computed at wage rates not less than the wage rates stated in this wage rate decision for this project.

A few of the most pertinent provisions under this contract follow:

- The contractor and each subcontractor must submit one complete, legible, certified weekly payroll record to the Labor and Industrial Division (at the above address). Another copy must be sent to the contracting agency. Both copies must be mailed non more than five working days following the close of the second payroll period. Weekly payrolls may be submitted bi-weekly.
- Include the payroll clerk's phone number and all of the following information:
  - The employee's full name, address and social security number.
    - An employee's full name and social security number need only appear on the first payroll he/she is on. **(1)** (2)
    - An employee's address must be shown only on the first payroll submitted on which his/her name appears, unless a change of address necessitates an additional submittal to reflect the new address.
  - B. The employee's job classification (or classifications).
  - The employee's hourly wage rate (or rates); the employee's hourly fringe benefits; and, where applicable, his over C. time hourly wage rate (or rates).
  - The daily and weekly hours worked in each classification, including actual overtime hours worked (not adjusted). D. E.
  - F. The net wages paid.
  - G. The number of the project wage rate decision (from top right of decision), including the county.
- Certify and number each payroll, starting with one (1) for the first payroll as each contractor/subcontractor starts on the job and continuing in numerical order (including weeks of no work) until the job is completed with the last payrolls marked final.
- Any apprentices, pre-apprentices, or trainees employed on this project must be duly registered in a bona fide apprenticeship program registered with the State Apprenticeship Council or recognized by the Bureau of Apprenticeship and Training, US Department of Labor. Certification showing registration status of apprentices, pre-apprentices, or trainees must accompany the first full payroll on which each apprentice, pre-apprentice, or trainee appears. There must be at least one journeyman on the job site in the same job classification for each apprentice during the hours worked by the apprentice.
- A POSTER OF MINIMUM WAGE RATES TO BE PAID ON THIS PROJECT MUST BE POSTED BY THE CONTRACTOR IN A PROMINENT AND EASILY ACCESSIBLE PLACE AT THE JOB SITE.

When a job classification not listed in this determination, is to be employed on this project, the contractor or contracting agency may make a written request for such classification to the DIRECTOR, LABOR AND INDUSTRIAL DIVISION at the above address. If approved, an addendum will be issued. If a rate is not requested or not approved, the free market shall determine the rate paid.

Fringe benefit payments may include medical and hospital care, pensions on retirement or death, compensations for injuries or illness resulting from occupational activity or insurance to provide for any of the foregoing unemployment benefits, life insurance, disability and sickness insurance, accident insurance, vacation and holiday pay, cost of apprenticeship or other similar programs or for other bona fide fringe benefits that are not required by other federal, state or local law. Method of paying predetermined fringe benefits is set out in

Section 13-4D-1 to 13-4D-8, NMSA 1978 provides for employers to make contributions to approved apprentice and training programs in New Mexico in which the employer is a participant or to the Public Works Apprenticeship and Training Fund administered by the Public Works Bureau, Labor and Industrial Division. New Mexico Department of Labor. Contributions to approved programs shall be made in the same manner and amount as contributions required pursuant to wage rate determinations made by the Director. Certification is also required. For job classifications with apprenticeship contributions required, the rate is listed along with the base and fringe benefit rates.

Additional information may be requested from the LABOR & INDUSTRIAL DIVISION, PUBLIC WORKS BUREAU, 1596 Pacheco Street, Suite 105, Santa Fe, NM 87505.

#### REQUIREMENTS FOR BIDDERS AND GENERAL CONDITIONS

ITEMS BELOW APPLY TO AND BECOME PART OF THE TERMS AND CONDITIONS OF CONTRACT ISSUED PURSUANT TO THIS INVITATION FOR BIDS.

#### REQUIREMENTS:

- 1. All bid amounts and prices are totals to be paid by the Oil Conservation Division of New Mexico Energy Minerals and Natural Resources Department. Applicable gross receipts taxes are to be paid by the contractor out of amounts set forth in bids and Supplemental Bid Rates. The bidder must guarantee services offered will meet or exceed requirements and specifications given in the Invitation For Bid.
- 2. Bids must be submitted in writing. Telephone bids are not acceptable. Each bid shall be placed in an envelope completely sealed and properly labeled with the plugging bid identification number on the outside of the return envelope. Bids must be received and date stamped on or before the hour and date specified for the bid opening. Late bids properly identified will be returned to the bidder unopened. Late bids will not be considered under any circumstances.
  - 3. Bid prices must be firm. Price increases will not be considered.
  - 4. Bid totals must be verified for mathematical accuracy.
  - 5. Bids must give full firm name and address of bidder. Failure to manually sign bid will disqualify it.
- 6. Bids cannot be altered or amended after opening time. No bid can be withdrawn after opening time without approval of the EMNRD-OCD based on a written acceptable reason.
- 7. The EMNRD-OCD reserves the right to accept or reject all or any part of any bid, waive minor technicalities and award the bid to best serve the interest of the State of New Mexico.
  - 8. In case of tie bids, price and quality being equal, the award will be made by lot.
- 9. If the bidder takes no exception to specifications, he will be required to furnish services as defined and outlined in the invitation to bid.
- 10. Default or failure to meet the specifications authorizes the EMNRD-OCD to purchase the services elsewhere and charge full increase, if any, to the defaulting contractor.
- 11. To be eligible to bid a contractor must have at least the state minimum General Liability, Automobile Liability, and Workers Compensation Insurance as set forth in the *General Conditions*.
- 12. Bidders will provide a <u>State of New Mexico Taxation and Revenue identification number</u>, signed and dated plus a <u>federal nine digit Taxpayer Identification Number (Employer Identification)</u>.
- 13. Unless the bidder has previously been approved by EMNRD-OCD for well-plugging/remediation/restoration services, bidder must submit a statement of the bidder's background and experience which qualifies the bidder to perform the services requested by this IFB. Such statement shall include how long the bidder has been performing such services, the experience of the principals and references of at least five persons for whom the bidder has performed such services, including names addresses, phones and the name of the contact person.
- 14. Failure by the successful bidder to return the signed contract with acceptable insurance certificate and any other requirements of the invitation to bid within fifteen (15) working days after receipt via certified mail of the Notice of Award shall be just cause for the cancellation of the award.

- 15. The bidder must list all subcontractors and equipment on the attached List of Subcontractors and Equipment.
  - 16. The bidder agrees to comply with all conditions set out above.

#### CENERAL CONDITIONS:

#### 1. General Statement

This document does not commit EMNRD-OCD to pay costs incurred by any bidder in the submission of a bid, in making necessary studies and designs for the bid, or in procuring or contracting for services or supplies for the preparation of the bid. Issuance of this Invitation For Bids does not constitute an award commitment on the part of EMNRD-OCD. An Invitation For Bids may be canceled, and any or all bids rejected in whole or in part, when it is in the best interest of EMNRD-OCD. Technical irregularities may be waived that have no effect on the contractual conditions, delivery, price, quality, or quantity of the construction services, or items of tangible personal property that are bid. EMNRD-OCD specifically reserves the right to reject even responsible, qualified bids that make it impossible to determine the true amount of the bid, and bids that exceed EMNRD-OCD's budgeted or available funds for the project.

#### 2. Confidentiality

It is further understood that all bids shall become a part of the official file on this matter without obligation to EMNRD-OCD and shall be made available for public inspection, unless the bidder specifies in writing that specific portions of the bid are confidential and are to be held confidential by EMNRD-OCD in accordance with Section 71-21-8, N.M.S.A. 1978. All matter intended to be confidential and each page of material shall also be marked clearly with the word confidential. EMNRD-OCD reserves the right to review information submitted as confidential. For this purpose, confidential information includes but is not limited to, matter that relates to trade secrets or which is privileged commercial or financial information that affects the competitive rights of the person, firm, or corporation that submits it.

#### 3. <u>Inspection</u>

To assure EMNRD-OCD that the bidder has the staff, facilities, and competence to furnish the services required under this contract, EMNRD-OCD shall be allowed to determine the adequacy of the staff, facilities, and competence of any bidder considered for the contract award. For this purpose, if EMNRD-OCD deems it appropriate, the bidder shall permit representatives of EMNRD-OCD to make an inspection of the bidder's facilities and equipment. The evaluation criteria for determining bidder's qualifications shall include the possession of any necessary license and a proven record of satisfactory performance.

#### 4. Status of the Contractor

The contractor and the contractor's agents and employees are independent contractors performing construction services for EMNRD-OCD and are not employees of the state of New Mexico.

#### 5. Assignment

The contractor shall not assign or transfer any interest in this agreement or assign any claims for money due or to become due under this agreement without prior written approval of EMNRD-OCD.

#### 6. Subcontracting

The contractor shall not subcontract any portion of the services to be performed under this agreement nor obligate itself in any manner to any third party, with respect to any rights or responsibilities under this agreement, without the prior written approval of EMNRD-OCD. The notice of award may reflect approval of subcontractors listed on contractor's bid submission.

#### 7. Records and Audit

The contractor shall maintain detailed time records which indicate the date, time and nature of services rendered. These records shall be subject to inspection by EMNRD-OCD, the Department of Finance and Administration, the State Auditor and if Federal or Indian lands or funds are involved, the United States Interior Department and Comptroller General for three (3) years after the final payment has been made to and all matters relating to performance under this agreement have been settled. EMNRD-OCD shall have the right to audit billings both before and after payment. Payment under this agreement shall not foreclose the right of EMNRD-OCD to recover excessive, illegal, or incorrect payments.

#### 8. Release

The contractor, upon final payment of the amount due under this agreement, releases EMNRD-OCD, its officers and employees, and the state of New Mexico from all liabilities, claims, and obligations whatsoever arising under or from this agreement. The contractor agrees not to purport to bind the state of New Mexico to any obligation not assumed herein by the state of New Mexico unless the contractor has the express written authority to do so, and then only within the strict limits of that authority.

#### 9. Civil and Criminal Liability Notice

The Procurement Code, Chapter 13, Article 1 of N.M.S.A. 1978, imposes civil and criminal penalties for its violation. In addition, the New Mexico criminal statutes impose felony penalties for illegal bribes, gratuities and kickbacks.

#### 10. Equal Opportunity Compliance

The contractor agrees to abide by all Federal and State laws and rules and regulations, and executive orders of the Governor of the State of New Mexico, pertaining to equal employment opportunity. In accordance with all such laws and rules and regulations, and executive orders of the Governor of the State of New Mexico, the contractor agrees to assure that no person in the United States shall, on the grounds of race, color, national origin, sex, age, or handicap be excluded from employment with or participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity performed under this agreement. If the contractor is found not to be in compliance with these requirements during the life of this agreement, the contractor agrees to take appropriate steps to correct those deficiencies.

#### 11. Applicable Law

This agreement shall be governed by the laws of the State of New Mexico. Any action brought on this contract shall be in the District Court for Santa Fe County.

#### 12. Waiver

No waiver of any of the terms or conditions of this agreement shall be valid or binding unless it is in writing and signed by the party having granted the waiver.

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#### 13. Indemnification

The contractor shall indemnify and forever hold and save EMNRD-OCD, the State of New Mexico, its officers, and employees harmless against any and all suits, causes of action, claims, liabilities, losses and attorney's fees and all other expenses of any kind from any source which may arise out of this agreement or any amendment hereto if caused by the tortious act or omission of the contractor, its officers, employees servants, or agents. Nothing in this agreement shall be construed to waive or limit any defense at law to which EMNRD-OCD is entitled.

#### 14. Duty to Insure

In respect solely to the work occasioned by this agreement, the contractor shall obtain and maintain at all times during the term of this agreement and any extension thereof insurance of the kind and in the amounts herein specified. Such insurance shall be provided by insurance companies authorized to do business in New Mexico and shall name the "State of New Mexico, Energy Minerals and Natural Resources Department, EMNRD-OCD, its agents and employees thereof" as "Additional Insured", "Co-insured" or "Certificate Holder" on the insurance certificate.

- a. Comprehensive public liability including general liability, bodily injury liability and property damage liability insurance and automobile liability insurance covering the ownership, operation, and maintenance of cwned, non-owned, and hired vehicles in amounts not less then the amounts specified in the New Mexico Tort Claims Act, Sections 41-4-1 through 41-4-27, N.M.S.A. 1978.
- b. Workers' Compensation in full compliance with the provisions of the New Mexico Workers' Compensation Act, Sections 52-1-1 through 52-1-70, N.M.S.A. 1978.

The contractor shall furnish EMNRD-OCD with written evidence of the insurance coverage required, and the New Mexico Energy, Minerals and Natural Resources Department-Oil Conservation Division shall be named as "Additional Insured", "Co-insured" or "Certificate Holder" on the certificate of insurance. This insurance coverage shall not be changed, canceled or allowed to lapse during this contract without giving EMNRD-OCD thirty (30) working days prior written notice.

#### 15. Suspension of Work

A suspension of work notice may be issued by the on-site EMNRD-OCD Representative if the EMNRD-OCD Representative has any reasonable basis to believe that any action of the contractor is contrary to the intent of this agreement or if any health or safety standard is violated after verbal or written notice to cease such activities has gone unheeded. No work performed after documentation of issuance of a suspension of work notice shall be eligible for payment while such a notice is in effect. No work shall proceed until such notice is vacated by the EMNRD-OCD Director.

#### 16. Attorney's Fees and Costs

If the contractor is found by a court of competent jurisdiction to have breached this agreement, or any amendments hereto, or to have committed any tortious act relating to the scope of this agreement, the state of New Mexico may recover from the contractor actual attorney's fees and costs in connection with litigation brought to obtain such judicial determination or in which EMNRD-OCD is otherwise obligated to undertake legal action.

ANY CHANGES OR EXCEPTIONS TO THESE REQUIREMENTS OR CONDITIONS MUST BE WRITTEN

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### WELL/WELL SITE PLUGGING/REMEDIATION/RESTORATION CONTRACT

THIS AGREEMENT is made and entered into by and between the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, hereinafter referred to as "EMNRD-OCD", and , hereinafter referred to as the "Contractor".

#### IT IS MUTUALLY AGREED BETWEEN THE PARTIES:

#### Scope of Services

1.1 The Contractor shall perform the work necessary to properly plug/remediate/restore in accordance with the Rules and Regulations of the EMNRD-OCD pursuant to the plugging/remediation/restoration procedures attached hereto as Exhibit "A", the following well(s)/well sites:

OPERATOR	WELL NAME	LOCATION	COUNTY
Woosley Oil Co.	Santa Fe Energy Well No. 1	Unit P-8-19N-06W	McKinley County
Woosley Oil Co.	Santa Fe Energy Well No. 2	Unit A-17-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 1	Unit D-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 2	Unit C-16-19N-06W	McKinley County
Woosley Oil Co.	State Well No. 3	Unit A-16-19N-06W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-1	Unit I-11-19N-05W	McKinley County
Woosley Oil Co.	Ptasynski Well No. A-2	Unit J-11-19N-05W	McKinley County

This contract is entered	into pursuant to Invitation For Bids No	issued by the State Purchasing
Division. The terms an	d conditions of that IFB are incorporated herein by	reference and made a part hereof.

<sup>1.2</sup> The work shall be performed under the supervision of an EMNRD-OCD representative who shall be on site during the course of performance of the contract. EMNRD-OCD, through its on-site representative

or the responsible District Supervisor, shall have the sole authority to approve any changes to the Scope of Work, including the authority to proceed under an hourly rate, and to approve the Contractor's final work product.

- 1.3 Upon receiving the written Notice to Proceed, the Contractor shall move in and rig up on location and commence work within the time frame specified in the Notice to Proceed. The EMNRD-OCD may grant the Contractor additional time in which to move in upon a showing by the Contractor that the equipment was not available due to unavoidable delays on other work, or if weather conditions make it impractical to move in on location. Prior to commencement of work, the Contractor shall obtain all necessary permits required for this work.
- 1.4 All equipment, material, trash and junk shall be removed from the location and disposed of in accordance with applicable law and regulations.

#### 2 Compensation

- 2.1 EMNRD-OCD shall pay to the Contractor in full payment for services rendered the sum of One Hundred and Five Thousand Dollars (\$105,000), except as provided herein for payment under Supplemental Rate Schedule (attached as Exhibit "B").
- 2.2 If problems are encountered which could not be reasonably foreseen by a review of the Division records and an on-site inspection, and the contractor has made a reasonable and good faith effort to resolve these problems under the turnkey provisions, and the EMNRD-OCD onsite representative has approved such action, compensation in addition to the turnkey price based on the Supplemental Bid Rates may be charged and the contract will be amended to include the total of such amount. The number of units charged under such rates will be approved by the Division on site representative. The EMNRD-OCD reserves the right to discard the turnkey bid and to be billed solely at the Supplemental Bid Rates if it is determined that the problem is unresolvable or cost prohibitive. Minimum payment will not be less than twenty-five percent of the turnkey bid.
- 2.3 The New Mexico Gross Receipts Tax levied on the amounts payable under this Agreement shall be paid by the Contractor out of the sum set forth in section 2.1 above.
- 2.4 Payment shall be made upon receipt of a detailed invoice, after the plugging/remediation/restoration operation has been approved by the responsible EMNRD-OCD District Office, or after termination by the EMNRD-OCD for reasons of Contractor inability to successfully complete the plugging/remediation/restoration due to conditions beyond the control of Contractor or EMNRD-OCD, with the concurrence of the EMNRD-OCD.

#### 3 Term

THIS AGREEMENT SHALL NOT BECOME EFFECTIVE UNTIL APPROVED IN WRITING BY EMNRD-OCD AND STAMPED BY THE PURCHASING DIVISION AND THE ENCUMBRANCE HAS BEEN APPROVED BY THE DEPARTMENT OF FINANCE AND ADMINISTRATION. This Agreement shall terminate six months after execution of the contract by EMNRD-OCD, unless terminated pursuant to paragraphs 4 or 9, infra.

#### 4 Termination

4.1 EMNRD-OCD may, by written order, terminate this Agreement or any portion thereof after determining that, for reasons beyond either EMNRD-OCD's or the Contractor's control, the Contractor is prevented from proceeding with or completing the work as originally assigned, and that termination would therefore be in the public interest. Such reasons for termination may include, but need not be limited to, orders from duly constituted authorities relating to energy conservation, restraining orders or injunctions obtained by third-party citizen action resulting from national or local environmental protection laws or where the issuance of such order or injunction is primarily caused by acts or omissions of persons or agencies other than the Contractor or conditions in the well which make completion of the work impossible or impractical.

- 4.1.1 If EMNRD-OCD orders termination of this Agreement effective on a certain date, payment will be made for the actual number of units or items of work completed at the contract unit price, or as mutually agreed for items of work partially completed or not started.
- 4.1.2 Acceptable materials, obtained by the Contractor for the work but which have not been incorporated therein, may, at the option of EMNRD-OCD, be purchased from the Contractor at actual cost, delivered to a prescribed location, or otherwise disposed of as mutually agreed.
- 4.1.3 After receipt of notice of termination from EMNRD-OCD, the Contractor may submit a claim for additional damages or costs not covered above or elsewhere. Such claim may include such cost items as reasonable idle equipment time, mobilization efforts, overhead expenses attributable to the project terminated, legal and accounting charges involved in claim preparation, subcontractor costs not otherwise paid for, actual idle labor costs if work is stopped in advance of termination date, guaranteed payments for private land usage as part of the original contract, and any other cost or damage item for which the Contractor feels reimbursement should be made. In no event, however, will loss of anticipated profits be considered as part of any settlement.
- **4.1.4** The Contractor agrees to make all cost records available to the extent necessary to determine the validity and amount of each item claimed.
- **4.1.5** Termination of a contract or portion thereof shall not relieve the Contractor of any contractual responsibilities for the work completed.
- 4.2 In the event the Contractor defaults on its obligations hereunder, as more specifically defined herein, EMNRD-OCD will give notice in writing to the Contractor of such default and will specify those provisions which have been violated and the corrective measures to be taken. If the Contractor, within a period of ten (10) working days after such notice, does not proceed in accordance therewith, then EMNRD-OCD may terminate this contract for breach and pursue any or all of the remedies contained herein.
- 4.2.1 EMNRD-OCD will have full power and authority without violating this Agreement to take the prosecution of the work out of the hands of the Contractor. EMNRD-OCD may appropriate or use any or all equipment and materials on the grounds as may be suitable and acceptable and may enter into an agreement for the completion of this Agreement according to the terms and provisions thereof or use such other methods as in the opinion of EMNRD-OCD will be required for the completion of this Agreement in an acceptable manner.
- 4.2.2 All costs and charges incurred by EMNRD-OCD together with the cost of completing the work under contract will be deducted from any monies due or which may become due the Contractor. If such expense exceeds the sum which would have been payable under this Agreement, then the Contractor shall be liable and shall pay EMNRD-OCD the amount of such excess.
  - 4.2.3 The Contractor will be deemed in default if it:
    - **4.2.3.1** Fails to begin the work under the contract within the time specified in the Notice to Proceed, or
    - **4.2.3.2** Fails to perform the work with sufficient workers and equipment or with sufficient materials to assure the prompt completion of said work, or
    - **4.2.3.3** Performs the work unsuitably or neglects or refuses to remove materials or to perform anew such work as may be rejected as unacceptable and unsuitable, or
    - **4.2.3.4** Discontinues the prosecution of the work and fails to resume work which has been discontinued within a reasonable time after notice to do so, or
    - 4.2.3.5 Becomes insolvent or is declared bankrupt or commits any acts of bankruptcy or insolvency, or

- **4.2.3.6** Allows a final judgement, in a suit filed in connection with this contract, to stand against the Contractor unsatisfied for a period of thirty (30) working days, or
- 4.2.3.7 Makes an assignment, in connection with this contract, for the benefit of creditors, or
- **4.2.3.8** For any cause, except as provided in this contract, fails to perform the obligations under this contract to the satisfaction of the EMNRD-OCD.

#### 5 Status of the Contractor

The Contractor and the Contractor's agents and employees are independent contractors performing well/well site plugging/remediation/restoration services for EMNRD-OCD and are not employees of the State of New Mexico. The Contractor and the Contractor's agents and employees shall not accrue leave, retirement, insurance, bonding, use of state vehicles, or any other benefits afforded to employees of the state of New Mexico as a result of this Agreement.

#### 6 Assignment

The Contractor shall not assign or transfer any interest in this Agreement or assign any claims for money due or to become due under this Agreement without the prior written approval of EMNRD-OCD.

#### 7 Subcontracting

The Contractor shall not subcontract any portion of the services to be performed under this Agreement nor obligate itself in any manner to any third party, with respect to any rights or responsibilities under this Agreement, without the prior written approval of EMNRD-OCD.

#### 8 Records and Audit

The Contractor shall maintain detailed time records which indicate the date, time, and nature of services rendered. These records shall be subject to inspection by EMNRD-OCD, the Department of Finance and Administration, and the State Auditors for three (3) years after final payment has been made and all matters relating to performance under this Agreement have been settled. EMNRD-OCD shall have the right to audit billings both before and after payment. Payment under this Agreement shall not foreclose the right of EMNRD-OCD to recover excessive, illegal, or incorrect payments.

#### 9 Appropriations

The terms of this Agreement are contingent upon sufficient appropriations and authorization being made by the Legislature of New Mexico for the performance of this Agreement. If sufficient appropriations and authorization are not made, this Agreement shall terminate upon written notice being given by EMNRD-OCD to the Contractor. EMNRD-OCD's decision as to whether sufficient appropriations are available shall be accepted by the Contractor and shall be final.

#### 10 Release

The Contractor, upon final payment of the amount due under this Agreement, releases EMNRD-OCD, its officers and employees, and the state of New Mexico from all liabilities, claims, and obligations whatsoever arising from or under this Agreement. The Contractor agrees not to purport to bind the state of New Mexico to any obligation not assumed herein by the state of New Mexico unless the Contractor has express written authority to do so, and then only within the strict limits of that authority.

#### 11 Confidentiality

Any confidential information provided to or developed by the Contractor in the performance of this Agreement shall be kept confidential and shall not be made available to any individual or organization by the Contractor without the prior written approval of EMNRD-OCD.

#### 12 Conflict of Interest

Contractor warrants that it presently has no interest in and that it shall not acquire any interest, direct or indirect, which would conflict in any manner with the performance of this agreement.

#### 13 Amendment

This Agreement shall not be altered, changed, or amended except by instrument in writing executed by the parties hereto.

#### 14 Scope of Agreement

This Agreement incorporates all of the agreements, covenants, and understandings between the parties hereto concerning the subject matter hereof, and all such agreements, covenants, and understandings have been merged into this written Agreement. No prior agreements or understandings, verbal or otherwise, of the parties or their agents shall be valid or enforceable unless embodied in this Agreement.

#### 15 Civil and Criminal Liability Notice

The Procurement Code, Chapter 13, Article 1 of the NMSA 1978, imposes civil and criminal penalties for its violation. In addition, the New Mexico criminal statutes impose felony penalties for illegal bribes, gratuities, and cickbacks.

#### 16 Equal Opportunity Compliance

The Contractor agrees to abide by all Federal and State laws and rules and regulations, and executive orders of the Governor of the State of New Mexico, pertaining to equal employment opportunity. In accordance with all such laws and rules and regulations, and executive orders of the Governor of the state of New Mexico, the Contractor agrees to assure that no person in the United States shall, on the grounds of race, color, national origin, sex, age, or handicap, be excluded from employment with or participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity performed under this Agreement. If the Contractor is found to be not in compliance with these requirements during the life of this Agreement, the Contractor agrees to take appropriate steps to correct those deficiencies.

#### 17 Applicable Law

This Agreement shall be governed by the laws of the State of New Mexico.

#### 18 Waiver

No waiver of any of the terms or conditions of this Agreement shall be valid or binding unless it is in writing and signed by the party having granted the waiver.

#### 19 Notices

19.1 Unless EMNRD-OCD shall specify otherwise in writing, notices and all other matters concerning the work to be performed hereunder shall be addressed to EMNRD-OCD as follows:

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Contract Monitor:

**Charlie Perrin** 

Contracting Division:

Oil Conservation Division State of New Mexico Aztec District Office 1000 Rio Brazos Road Aztec, NM 87410

Telephone: (505) 334-6178 Ext. 16

19.2 Unless the Contractor shall specify otherwise in writing, notices and all other matters concerning the work to be performed hereunder shall be addressed to the Contractor as follows:

[name and title of	f Contractor	r's contact]
-		

19.3 Any and all notices or other communications required or permitted by this Agreement or by aw to be served or given to either party hereto by the other party hereto shall be in writing and shall be deemed duly served and given upon actual receipt by or three (3) working days subsequent to certified mailing to the party to whom it is directed.

#### 20 Indemnification

The Contractor shall indemnify and forever hold and save EMNRD-OCD, the State of New Mexico, its officers, and employees harmless against any and all suits, causes of action, claims, liabilities, damages, losses, and attorney's fees and all other expenses of any kind from any source which may arise out of this Agreement or any amendment hereto if caused by the tortious act or omission of the Contractor, its officers, employees, servants, or agents. Nothing in this Agreement shall be construed to waive or limit any defense at law to which EMNRD-OCD is entitled.

#### 21 Duty to Insure

- 21.1 In respect solely to the work occasioned by this Agreement, the Contractor shall obtain and maintain at all times during the term of this Agreement, and any extension thereof, insurance of the kind and in the amounts herein specified. Such insurance shall be provided by insurance companies authorized to do business in New Mexico and shall name the "State of New Mexico, Energy, Minerals and Natural Resources Department Oil Conservation Division, and its agents and employees thereof" as either "Additional Insured", "Co-insured", or "Certificate Holder".
- 21.1.1 Comprehensive public liability including general liability, bodily injury liability and property damage liability insurance and automobile liability insurance covering the ownership, operation, and maintenance of owned, non-owned, and hired vehicles in amounts not less then the amounts specified in the New Mexico Tort Claims Act, Sections 41-4-1 through 41-4-27, N.M.S.A. 1978.
- **21.1.2** Worker's Compensation. The Contractor shall comply fully with the provisions of the New Mexico Worker's Compensation Act, Sections 52-1-1 through 52-1-70, NMSA 1978.
- 21.2 The Contractor shall furnish EMNRD-OCD with written evidence of the insurance coverage required, including copies of all policies, prior to commencing work under this Agreement. The insurance coverage shall not be changed, canceled, or allowed to lapse without giving EMNRD-OCD thirty (30) working days prior written notice.

#### 22 Disputes

Subject to any other provisions of this Agreement, the means, ordered steps, and time frames for handling disputes between EMNRD-OCD and the Contractor are as follows:

- 22.1 A dispute arises if EMNRD-OCD's Contract Monitor and the Contractor cannot resolve by ordinary communications and negotiations a question of fact arising under this Agreement and the aggrieved party delivers to the other party a written Statement of Dispute including proposed terms for relief. If the dispute remains unresolved ten (10) working days after delivery of the written Statement of Dispute, EMNRD-OCD's Contract Monitor shall prepare a written decision including the reasons thereof which shall be delivered via certified mail to the Contractor within twenty (20) working days of the delivery of the initial written Statement of Dispute. The decision of EMNRD-EMNRD-OCD's Contract Monitor shall be final and conclusive unless, within ten (10) working days from the date of delivery of said decision, EMNRD-OCD receives from the Contractor a written request for appeal of said decision, and the reasons therefor, addressed to the Director of the Oil Conservation Division.
- 22.2 The Director of the Oil Conservation Division shall inquire into the facts concerning the cispute and shall render a written decision which shall be delivered via certified mail to the Contractor within ten (10) working days of receipt of the Contractor's appeal. The decision of the Director shall be final and conclusive unless, within ten (10) working days of the delivery of the Director's written decision, EMNRD-OCD receives from the Contractor a written request for appeal of said decision, and the reasons therefor, addressed to the Secretary of Energy, Minerals and Natural Resources Department.
- 22.3 Upon receipt of the Contractor's request for an appeal, the Secretary or an authorized representative shall make prompt arrangements to meet with the Contractor to review the material considered by the Director of the Oil Conservation Division in reaching a final decision. The Secretary's final decision shall be clelivered by certified mail within ten (10) working days after such meeting. The decision of the Secretary shall be tinal.
- 22.4 The disputes procedures outlined in this clause do not preclude either party hereto appealing to  $\varepsilon$  court of competent jurisdiction; provided, however, the parties hereto shall abide by the procedures provided for in this clause.

#### 23 Attorney's Fees and Costs

If the Contractor is found by a court of competent jurisdiction to have breached this Agreement, or any amendments hereto, or to have committed any tortious act relating to the scope of this Agreement, the state of New Mexico may recover from the Contractor actual attorney's fees and costs in connection with litigation brought to obtain such judicial determination or in which EMNRD-OCD is otherwise obliged to undertake legal action.

#### 24 Suspension of Work

A Suspension of Work Notice may be issued by the on-site EMNRD-OCD Representative if the EMNRD-OCD Representative has any reasonable basis to believe that any action of the Contractor is contrary to the intent of this Agreement or if any health or safety standard is violated after verbal or written notice to cease such activities has gone unheeded. No work performed after documentation of issuance of a Suspension of Work Notice shall be eligible for payment while such notice is in effect. No work shall proceed until such notice is vacated by the EMNRD-OCD Director.

#### 25 Signatures

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written below.

FOR:	FOR:	
STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT - OIL CONSERVATION DIVISION	(Contractor) Federal ID #	<del></del>
By:	By: Title	
Date:	Date:	
For:		
STATE OF NEW MEXICO DEPARTMENT OF FINANCE AND ADMINISTRATION		
By: State Contracts Officer		
Date:		
The records of the Taxation and Revenue Department reflect that the Contractor is registered with the Taxation and Revenue Department of the state of New Mexico to pay gross receipts and compensating taxes		
FOR:		
STATE OF NEW MEXICO TAXATION AND REVENUE DEPARTMENT		
1.D. NO.:		
Ву:		
22.4		

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#### BID FORM (Page 1)

#### **NEW MEXICO OIL CONSERVATION DIVISION**

#### Plugging/Remediating/Restoring Well/Well Site

Mail sealed bid to:

**Purchasing Division** 

Rm. 2016, Joseph M. Montoya Bldg.

1100 St. Francis Drive Santa Fe, NM 87503 Phone 505-827-0472

Bid Identification Number:	
Bid Opening Date and Time: December 4, 1998 at 2:00 p.m.	

Show bid opening date and identification number in lower left hand corner of sealed bid envelope.

Failure to fill out all applicable blanks and manually sign this bid submission will disqualify bid. BIDDER'S SIGNATURE ON THIS FORM BINDS BIDDER TO ALL TERMS AND CONDITIONS IN THE INVITATION FOR BIDS.

This bid form must include: (1) this BID FORM, (2) the SUPPLEMENTAL BID RATE SHEET and (3) the LIST OF SUBCONTRACTORS AND EQUIPMENT.

Bidder Name		
Street Address		-
City	S t a t Zip	_
Telephone		_
Authorized Signature	Date	

The bidder identified herein submits this bid in response to the referenced Invitation for Bids and agrees to abide by all the terms and conditions contained therein. Bidder further certifies that it is fully qualified to perform the work in accordance with those terms. The offer represented by this bid shall remain open for a period of ninety (90) days.

TOTAL TURNKEY	BIL
\$	

#### Bid Form (Page 1A)

BID PER WELL/WELL SITE (if more than one well/site)	BID	WELL/WELL SITE
\$_		
<b>\$</b> _		
\$		

#### BID FORM (Page 2)

## NEW MEXICO OIL CONSERVATION DIVISION SUPPLEMENTAL BID RATE SHEET

(To be filled out by bidder and returned with bid)

SUPPLEMENTAL BID RATES	Bid Identification Number:
Bidder:	police II Produ

Supplemental Bid Rates are to be applicable if charges are made in addition to or in lieu of turnkey bid. Switching to hourly rate or other implementation of Supplementary Bid Rates must be approved by the EMNRD-OCD Representative on-site or by the District Supervisor of the appropriate District Office. The turnkey bid will not be accepted unless all Supplemental Bid Data is furnished. The Supplemental Bid Rates listed below will be considered firm bids.

DESCRIPTION OF SERVICE	RATE PER	UNIT
Rig equipped to perform all work set out in Plugging/Remediation/Restoration Procedures	\$	hour
Cement pumping	\$	plug
Cement to include any blending and any transportation costs	\$	sack
Perforating to include ten holes per run and set-up charges	\$	run
Move-in, move-out charges	\$	well
Water truck - Capacity barrels	\$	hour
Welder - Minimum hours if applicable:	\$	hour
Backhoe - Minimum hours if applicable:	\$	hour
Dozer - Minimum hours if applicable:	\$	hour
Furnished tubular goods - Description:	\$	foot

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#### BID FORM (Page 3)

## LIST OF SUBCONTRACTORS AND EQUIPMENT To be filled out by the bidder and returned with bid.

Bid Number:	<del></del> -	 		
Bidder:		 		

#### **Subcontractors List**

Any person submitting a bid shall in the bid set forth the name and location of the place of business of each subcontractor under subcontract to the contractor who will perform work or labor or render services to the contractor in or about construction of the public works construction project in excess of the listing threshold of five thousand (\$5,000.00) dollars; and the nature of the work which will be done by each subcontractor under the New Mexico Subcontractors Fair Practices Act, Section 13-4-34, NMSA 1978. The contractor shall list only one subcontractor for each category as defined by the contractor in this bid. If no subcontractors, indicate such. Do not include suppliers.

WORK	COMPANY	ADDRESS PHO	

#### **EQUIPMENT LIST**

#### Please list all major equipment to be used in performing this contract.

ТҮРЕ	MANUFACTURER	MODEL	CAPACITY	COND
Rig				
Pump				
ВОР				

## UNIT LETTERS AND SUBDIVISIONS OF A SECTION

