

U. S. LAND OFFICE ----- **Santa Fe** -----
SERIAL NUMBER **079478** -----
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Caswell Silver & Douglas Corp. Address 323 Simms Building - Albuquerque MM
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 1A-7 Sec. 7 T. 19N R. 5W Meridian NMPM County McKinley
Location 330 ft. N of 8 Line and 990 ft. EW of E Line of Sec. 7 Elevation 6643 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Casual Silver

Date **December 27, 1957**

Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 1**, 19**57** Finished drilling **November 25**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____

No. 2 from CHICAGO, ILL. 1966 to CHICAGO, ILL. 1966 No. 4 from CHICAGO, ILL. 1966 to CHICAGO, ILL. 1966

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	37	35 sacks	circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 2160 TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

J. R. Crain, Driller J. K. Robinson, Driller

J. C. Wynn, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	520	520	shale (Lewis)
520	655	135	sand (Cliffhouse)
655	2090	1435	sand and shale (Menefee)
2090	2160	70	sand (Cliffhouse)

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION REPORT
			EMERGENCY
			TOOLS USED
			SIGHTING RECORD
			GLASS AND OTHERS
			REMARKS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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0394 092 2912 11

No difficulty with hole. No tests or shows. No casing or completion attempts.

0614Z SEPTAW TUGATZCQIMO

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

1. The above information was obtained from the subject's file in the New York City Office of the FBI.

10-10-68

1958
U. S. GEOLOGICAL SURVEY
BIRMINGHAM FIELD OFFICE

RECEIVED

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535

A circular stamp with the word 'RECEIVED' at the top and 'COMM. DIV.' at the bottom. In the center, there is a date stamp that reads 'JUN 1 1961'.

