: COMPLETION DATA		Re-Entry		
Designate Type of Completi	on - (X) OII Well Gas We	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'	
ле Spudded RE: 6/13/83	RE: 6/21/83	Total Depth 2123	P.B.T.D. 1985	
ievations (DF, RKB, RT, CR, etc.) 6600 DA	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 1945	Tubing Depth 1930	
1945 - 59, Mesaverde			Depth Casing Shoe 2066	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11 1/4	8 5/8	3 7	29.5 cu.ft	
7 7/8	5 1/2	2066	236 cu.ft.	
		1	k	
	2 3/8	1930		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	. · · · · · · · · · · · · · · · · · · ·	oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL GIVE FIRST New OIL Run To Tanks 6/20/83	FOR ALLOWABLE (Test must b	e after recovery of socal valume of load		
OIL WELL are First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load a depth or be for full 24 hows) Producing Method (Flow, pump, ga	Choke Size	
OIL WELL ate First New Oil Run To Tanks 6/20/83	FOR ALLOWABLE (Test must be able for this	Producing Method (Flow, pump, so Flow	se lift, etc.)	
OIL WELL ole First New Oil Run To Tanks 6/20/83 math of Test	FOR ALLOWABLE (Test must be able for this 2/22/84 Tubing Pressure	Producing Method (Flow, pump, so Flow Casing Pressure	Choke Size	
OIL WELL ole First New Oil Run To Tanks 6/20/83 Ingth of Teet 24 Cludi Prod. During Teet	FOR ALLOWABLE (Test must be able for this able for this 2/22/84 Tubing Pressure	e after recovery of total volume of loads depth or be for full 24 hows) Producing Method (Flow, pump, ga Flow Casing Pressure O Water-Bbis.	Choke Size 2 Gas-MCF	
OIL WELL are First New Oil Run To Tanks 6/20/83 right of Test 24	FOR ALLOWABLE (Test must be able for this able for this 2/22/84 Tubing Pressure	e after recovery of total volume of loads depth or be for full 24 hows) Producing Method (Flow, pump, ga Flow Casing Pressure O Water-Bbis.	Choke Size 2 Gas-MCF	

STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT

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DISTRIBUTION			
SANTA PE			\vdash
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U.1.0.1.			
LAND OFFICE		_	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS				
Operator James L. Ludwick					
Box 70, Farmington, New Mexico 87	//99				
New Well Change in Transporter of:	Other (Please explain)				
Change in Ownership X Oil X Casinghead Gas	Condensate DIST. 3				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Legae Name Well No. Spot Name, Including					
Federal 8 4 Undesignated	Mesaverde (0i1) State, Federal or FeeFederal NN-53365				
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West					
Line of Section 8 Township 19N Range	5W , NMPM, McKinley County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AL GAS				
The Permian Corporation	Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexico	Box 1899, Bloomfield, New Mexico 87413				
If well produces oil or liquids, Unit Sec. Twp. Rgs. que location of tanks. M , 8 19N 5W	Is gas actually connected? When ?				
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	7-30 47 OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best only knowledge and belief.	APPROVED				
<u>,</u> /.	TITLE DEPUTY ON & GAS HISPECION, DIST. 483				
and Hendrick	This form is to be filed in compliance with RULE 1104.				
Agent	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Title) March 8, 1985	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				