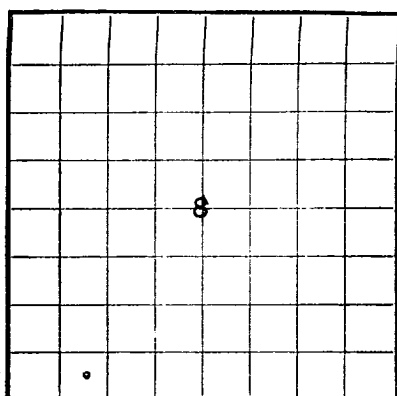


U. S. LAND OFFICE Farmington
SERIAL NUMBER SF-079181
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Reynolds Mining Corporation Address 152 1/2 East Ninth Street, Durango, Colo.
Oil and Gas Division
Lessor or Tract Star Lake Field Wildcat State New Mexico
Well No. 1 Sec. 8 T. 19N R. 5W Meridian NM PH County McKinley
Location 660 ft. N. of S Line and 1980 ft. E. of W Line of 8-19N-5W Elevation 6638.9 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed C. J. Eskridge, Jr. by elk
C. J. Eskridge, Jr. District Petroleum Engr.

Date 8-12-57

The summary on this page is for the condition of the well at above date.

Commenced drilling June 11, 1957, 19... Finished drilling July 17, 1957, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40.5	8	Spang	308.97	Float				Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	319.47	200 sacks 4% gel	Pump and plug	9.5 #/gal.	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4720 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19... Put to producing No production, 19...

The production for the first 24 hours was barrels of fluid of which% was oil;%
emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Contract, Driller
....., Driller
....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	200		Pictured Cliffs
200	564	364	Lewis
564	2100	1536	Mesa Verde
2100	2214	114	Point Lookout
2214	3254	1040	Mancos
3254	3320	66	Gallup
3320	4033	713	Lower Mancos
4033	4256	223	Green Horn
4256	4420	164	Dakota
4420	4720	300	Morrison

