										/
NO. OF COPIES RECEIVE	:0 5							Form	C-105	
DISTRIBUTION									sed 1-1-6	5
SANTA FE	/	NEW	MEXICO O	II CON	NSERVATION	COMMICCI	ON .	5a. Indice	ate Type	of Lease
FILE	1 7	WELL COMPLE						State		Fee 🛣
U.S.G.S.	2		- 1 1011 011	· ILC	OMI ELTIO	I KLI OK	AND LOG	5, State (	Oil & Gas	Lease No.
LAND OFFICE										
OPERATOR	/							11111	11111	
ld. TYPE OF WELL								7////		
IG. TYPE OF WELL	<b>A</b> 11			_				7. Unit A	greement	Name
b. TYPE OF COMPLE	O!L WEI	GAS WELL		DRY 🕱	OTHER					
NEW I WOR	к	PLUG	DIFF	f. 🗀				8. Farm c		
2. Name of Operator	R DEEPE	EN BACK	RES	vr	OTHER			9. Well N		eiffe R R
										<b>.</b>
3. Address of Operator	r sela				<del></del>			IO-1	Sta i	l, or Wildcat
		8. V. 8716	sf-c					*11d		r, or windear
50x 5294, 41 4. Location of Well		10 30 Gy 24				<del></del>		Tim	1111	mmm
									/////	
UNIT LETTER	LOCATED	310 FEET F	ROM THE	-	LINE AND	990	FEET FROM		./////	
					IIIII	TIXIII	VIIIII	12. Count	<u> </u>	HHHHH
THE LINE OF S	sec. 10 T	WP. 19 K RG	e. 10 ir	NMPM				Yest.	nley	
THE LINE OF S	16. Date T.D. F	Reached 17. Date	Compl. (Red	ady to F	Prod.) 18. El	levations (D	F, RKB, RT, G	R, etc.) 1	9. Elev.	Cashinghead
20, Total Depth	5-12-6	5-13	<b>1-63</b>		6h	124 Gra	(est.)			
20. Total Depth	21. Plu	ig Back T.D.	22. If M	Multipl any	e Compl., How	23. Inte	rvals , Rotar		! Cal	ole Tools
591*							<u>→</u> 0-	501.		
24. Producing Interval(s	), of this comple	tion — Top, Botton	, Name						25. Was	s Directional Survey ie
										nuda.
26. Type Electric and O	ther Logs Run			<del></del>				107	. Was Wel	16
Excha:	-							27.		Cored
28.		CAS	ING RECOR	D (Rep	ort all strings	set in well)				···
CASING SIZE	WEIGHT LB.			<u>-</u>	ESIZE	<u>_</u>	ENTING RECO	ORD		MOUNT PULLED
2006									<del></del>	MODITI FOLLED
						·				
29.	L	INER RECORD				30.	T	UBING RE	CORD	
SIZE	ТОР	воттом	SACKS CE	MENT	SCREEN	SIZI	DE	PTH SET		PACKER SET
					·-·					
31. Perforation Record (		7 7	L							
31. Perioration Record (1	intervai, size and	inumber)				ACID, SHOT,	FRACTURE,			
					DEPTH		AMOU	NT AND K	CIND MA	TERIAL USED
						146//				
					1 1	11/1	7/1			
					C//	16.	74			
33.					UCTION	COAL TS	55			
Date First Production	Produ	ction Method (Flow	ving, gas lif	t, pump	ing — Sze a	COA, Super week	. /	Well Sta	tus (Prod	or Shut-in)
						.3	7.			
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Peri		Oil - Bbl.	Gas - M	Wate	r - Bbl.	Gas-	-Oil Ratio
Flour Tubin - D	Co-to-D			<b>→</b>						
Flow Tubing Press.	Casing Pressure	e Calculated 24 Hour Rate	- Oil — Bbl 	•	Gas MC 	CF	Water - Bbl.	0	il Gravit	y - API (Corr.)
34. Disposition of Gas (S	Sold, used for fue	el. vented etc.)					T	14/4+		
on Disposition of Gds (c		, veimen, coc./					rest	Witnessed	. ду	
35. List of Attachments										

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

6-14-65

MBrudy TITLE CO-COME

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico \_\_\_\_\_T. Ojo Alamo\_\_ \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_ Anhy\_ \_ T. Canyon \_\_\_ \_\_\_\_\_\_\_\_T. Strawn \_\_\_\_\_\_\_\_T. Kirtland-Fruitland \_\_\_\_\_\_\_ T. Penn. "C" \_\_\_\_\_\_ T. Atoka T. Pictured Cliffs T. Penn. "D" T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ \_\_\_\_\_ T. Leadville \_\_\_\_\_ Yates\_\_\_\_ 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_ T. Silurian T. Point Lookout T. Elbert T. Oueen \_\_\_ Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_ San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Otzte \_\_\_\_\_ \_\_\_\_\_\_Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ \_\_\_\_\_ T. McKee \_\_\_ Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_ T. Т. T. Morrison \_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_ T. Gr. Wash \_\_\_\_ \_\_\_\_\_\_\_ T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_\_ T. \_\_\_\_\_ T. T. Tubb \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Bone Springs T. Wingate T. T. T. T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_ T. Chinle \_\_\_\_ T. \_\_\_\_ T. Penn. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. Penn. "A" \_\_\_\_ T. \_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
9	591*	591*	<sup>V</sup> ece <b>fee</b>				
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