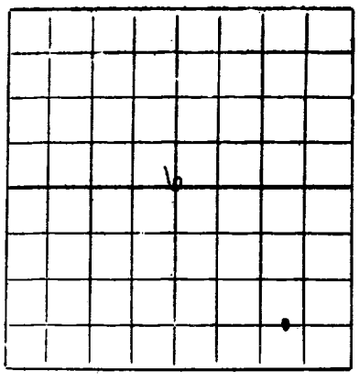
Confidential

(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SINCLAIR OIL & GAS COMPANY (Company or Operator) SANTA FE 199 TUCKER PASS (Lease)

Well No. 1, in SE ¼ of SE ¼, of Sec. 6, T. 19N, R. 8W, NMPM.

Wildcat Pool, McKinley County.

Well is 660 feet from South line and 900 feet from East line of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 17, 19 56. Drilling was Completed November 26, 19 56

Name of Drilling Contractor Empire States Drilling Company

Address Simms Building, Albuquerque, New Mexico

Elevation above sea level at Top of Rotary Bushing = 6792 Ft. The information given is to be kept confidential until February 26, 19 56

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	N	29'	None	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4"	8-5/8"	30'	24	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECEIVED
DEC 5 1956
OIL CON. COM.
DIST. 3

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2975 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing Dry Hole, 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Mesaah	1620
T. Abo	T.	T. Hospah-Gallup	2642
T. Penn	T.	T. Gallup	2842
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	330	330	Sand
330	2480	2150	Sand, shale & limestone
2480	2975	495	Sand & shale

DRILL STEM TESTS

2758-2817 ft., open 1 hour, good initial blow & died to end of test. Recovered 2638' water.

CORING RECORD

2757-2817 ft., Recovered 59 ft.: 4½' sandstone, fine grained, wet; ½' shale, coal; 1' sandstone, fine grained, scaly, black to brown dead oil stain, no odor or fluorescence, wet; 2' sandstone with light oil stain, no fluorescence or odor; 51' sandstone, fine to medium grained, with few shale laminations near bottom, wet, no show.

COPIES OF ELECTRIC LOG, GAMMA RAY LOG AND MICROLOG ATTACHED.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
Copies Received 5

DISTRIBUTION	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	2
U. S. G. S.	✓
Transporter	1
File	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 3, 1956 (Date)

Company or Operator SINCLAIR OIL & GAS COMPANY Address 601 Denver Club Bldg., Denver 2, Colo.

Name G. L. Unger G. L. Unger Position or Title Ass't. Div. Supt. - Production Dept.