

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

SINCLAIR OIL & GAS COMPANY
(Company of Origin)

SANTA FE 205 SARGENT
.....
(L-22)

Well No. 1, in SW ¼ of NE ¼, of Sec. 26, T. 20N, R. 11W, NMPM.
WILDCAT Pool NE KINLEY County.

Well is 2000 feet from NORTH line and 1970 feet from EAST line
of Section 26 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**MAY 14,**....., 19..**59**... Drilling was Completed.....**JUNE 1,**....., 19..**59**...

Name of Drilling Contractor.....**MORAN BROTHERS DRILLING COMPANY**.....

Address..... **WICHITA FALLS, TEXAS**

Elevation above sea level at Top of Tubing Head.....**6378**..... The information given is to be kept confidential until
SEPTEMBER 1,....., 19 **59**.

No. 1, from DRY HOLE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|----------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 10-3/4 " | 40.50# | NEW | 359 | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACS OF CEMENT | METHOD USED | MUD-GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| 12-1/4" | 10-3/4 | 361 | 450 | BJ SERVICE | - | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 6400-TD feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------|----------------------------|--|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... | |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... | |
| B. Salt..... | T. Montoya..... | T. Farmington..... | |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... | |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... | |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... | |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... | |
| T. San Andres..... | T. Granite..... | T. Dakota..... | |
| T. Glorieta..... | T. | T. Morrison..... | |
| T. Drinkard..... | T. | T. Penn..... | |
| T. Tubbs..... | T. | T. | |
| T. Abo..... | T. | T. | |
| T. Penn..... | T. | T. | |
| T. Miss..... | T. | T. | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|--------------------------------------|------|----------------------|--|-----------------|----|----------------------|-----------|
| FORMATION TOPS - SCHLUMBERGER | | | | NO CORES | | | |
| POINT LOOKOUT | 1246 | 45132 | DRILL STEM TEST: DST GRANEROS 3245-55; open 3 hrs, weak blow dec to head at end of test. Rec 120' muddy wtr w, seum oil FF-28-55, no SIP COMPLETION RECORD: Having drilled to a total depth of 6400' and having found no oil or gas in commercial quantities, well was plugged and abandoned as follows: 23 sx ent plug: 5775-5875; 28 sx ent 4680-4788; 28 sx ent 3900-3280; 35 sx 2900-2400; 35 sx 1450-1350; 50 sx ent 411-311; capped top of hole and installed regulation 4" pipe marker. Cleared location as per regulations. | | | | |
| MANCOS | 1411 | 44967 | | | | | |
| HOSPAR | 2472 | 43906 | | | | | |
| GALLUP | 2583 | 43795 | | | | | |
| GREENHORN | 3144 | 43234 | | | | | |
| GRANEROS | 3230 | 43148 | | | | | |
| DAKOTA | 3280 | 43098 | | | | | |
| MORRISON | 3572 | 42806 | | | | | |
| TODILITO | 4494 | 41884 | | | | | |
| ENTRADA | 4554 | 41824 | | | | | |
| CARMEL | 4685 | 41693 | | | | | |
| CHINLE | 4770 | 41608 | | | | | |
| MOENKEPTI | 5666 | 41712 | | | | | |
| GLORIETTA | 5934 | 41444 | | | | | |
| YESO | 6090 | 4288 | | | | | |
| TOTAL DEPTH | 6400 | 4178 | | | | | |

| | |
|-----------------------------|---|
| OIL CONSERVATION COMMISSION | |
| AZTEC DISTRICT OFFICE | |
| No. Copies Received | 5 |
| DISTRIBUTION | |
| Operator | 1 |
| Sanita Fe | 1 |
| Production Office | |
| State Land Office | |
| U. S. G. S. | 2 |
| Inspector | |
| Transporter | |
| PHO | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 9, 1959

(Date)

Company or Operator **SINCLAIR OIL & GAS COMPANY**
 Name **R. W. Newport**

Address **601 Denver Club Bldg., Denver, Colorado**
 Position or Title **Division Chief Clerk
 Production Department**