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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1883</b>	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
2. Name of Operator <b>SCANLON SHEPARD</b>		8. Farm or Lease Name <b>STATE-K-1883</b>	
3. Address of Operator <b>BOX 601, FARMINGTON, N.M.</b>		9. Well No. <b>RAY #1</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>330</b> FEET FROM THE <b>N</b> LINE AND <b>2310</b> FEET FROM THE <b>W</b> LINE OF SEC. <b>28</b> TWP. <b>20N</b> RGE. <b>9W</b> NMPM		10. Field and Pool, or Wildcat <b>CHACO WIND VERDE</b>	
12. County			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
20. Total Depth <b>900'</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools _____ Cable Tools _____
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run			27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>NONE</b>					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>NONE</b> <b>LOST STRING TOOLS IN HOLE</b>		32. ACID, SHOT, FRACTURE, CEMENT SOUPE, ETC. DEPTH INTERVAL <b>NONE</b>	
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33. PRODUCTION							
Date First Production <b>NONE</b>		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Producing, Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Ebl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>R.J. Scanlon</b>	TITLE <b>Owner</b>	DATE <b>10-5-66</b>

