

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Chaco Oil Co.

Santa Fe Pac R R

(Company or Operator)

(Lease)

Well No. I-7, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 29, T. 20N, R. 9W, NMPM.
Red Mountain Pool, McKinley County.

Well is 825 feet from North line and 1265 feet from East line
of Section 29. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 6-18, 19 60 Drilling was Completed 6-19, 19 60

Name of Drilling Contractor Monarch Drig. & Well Service

Address North Star Rte 2, Box 148, Farmington, NM

Elevation above sea level at Top of Tubing Head 6439. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 443 to 462 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2" ID	3.68	New	443	none			Injection

MUDDING AND CEMENTING RECORD

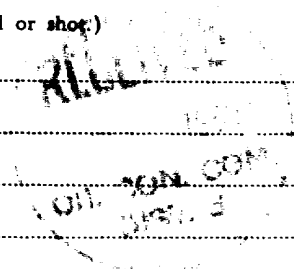
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 3/4"	2" ID	443	4	Displacement	9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

_____ Depth Cleaned Out _____



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 462 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee surface to TD	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	462	462	Menefee				

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZULIC DISTRICT OFFICE
NUMBER OF COPIES RECEIVED
DISTRICT
SANTA FE
FILE
O.C.C.
LAND OFFICE
TRANSPORTER
OIL
GAS
DISTRICT OFFICE
OPERATOR

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-20-60 (Date)
Company or Operator CHACO OIL COMPANY
Name M. Budige Albuquerque, New Mexico
Address
Position or Title Co owner

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator RED MOUNTAIN ASSOCIATES L.P. 3. Address of Operator 1517 REISTERSTOWN ROAD, BALTIMORE, MARYLAND 21208 4. Location of Well UNIT LETTER <u>A</u> <u>225</u> FEET FROM THE <u>N.</u> LINE AND <u>1265</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20N</u> RANGE <u>9W</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>6504 6.R.</u> 12. County McKINLEY	7. Unit Agreement Name 8. Farm or Lease Name SANTA FE PACIFIC <u>I</u> 9. Well No. <u>97</u> 10. Field and Pool, or Wildcat RED MOUNTAIN MESAVERDE
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEMPORARILY ABANDONED UNTIL FUTURE DEVELOPMENT PROGRAM IS ESTABLISHED

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Stephen F. Meszaros TITLE General Partner DATE 3/19/82

DEPUTY CHIEF OF BUREAU OF MINERAL RESOURCES DATE MAR 21 1982

APPROVED BY _____ TITLE _____ DATE _____