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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Albuquerque, %, M,	(Date)
E ARI	E HERI	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
				Santa Fe Pac R R , Well No. 19(29-19) , in No.	/4NE
(12	(Compan	y or Oper	rator) 20	(Lease) T 20 N , R 9 W , NMPM., Red Mountain	Pool
Unit	Letter				
iic	Kinley	<u></u>		County. Date Spudded 1-5-59 Date Drilling Completed	1-9-59
P	lease in	dicate lo	cation:	Elevation 6410 gr. Total Depth 460 PBT	
D	С	В	A	Top Oil/Gas Pay 430 Name of Prod. Form. Menefee)
				PRODUCING INTERVAL -	
E	F	G	н	Perforations Depth Depth	h
	•		"	Open Hole 431-450 Casing Shoe 431 Tubis	ng none
	K	J	I	OIL WELL TEST -	Choke_
L	Λ	"	+	Natural Prod. Test: 15 bbls.oil, 15 bbls water in 24 h	rs,min. Size_2
				Test After Acid or Fracture Treatment (after recovery of volume of oil	Choke
M	N	0	P	load oil used): bbls.oil, bbls water in hrs,	min- Size
İ				GAS WELL TEST -	
				Natural Prod. Test:MCF/Day; Hours flowed Ch	oke Size
(FOOTAGE) Tubing ,Casing and Cementing Reco				ord Nethod of Testing (pitot, back pressure, etc.):	
Size	· ·	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Ho	urs flowed
2"		431 10		Choke Size Method of Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acsand): Washed open hole w/110 gal mud acid.	id, water, oil, and
				Casing O Tubing Date first new oil run to tanks 5-1-63	
			-	Casing O Tubing Date first new oil run to tanks 5-1-63 Oil Transporter Lamar Trucking, Inc.	103
				Oil Transporter Lamar Trucking, Inc.	103
lemark:	·s:#2	9 -19 . h	as been	Oil Transporter Lamar Trucking, Inc.	103
Remark	s:#2	9-19. h	as been		103
 I h	nereby c	ertify th	at the inf	Gas Transporter Gas Transporter re-humbered #19 formation given above is true and complete to the best of my knowledger	103
 I h	nereby c		at the inf	Oil Transporter Lamar Trucking, Inc. Gas Transporter re-bumbered #19	1063 N. COM.
I h	nereby c	ertify th	at the inf 1963	Oil Transporter Gas Transporter re-humbered #19 formation given above is true and complete to the best of my knowledger (Company or Operator) M. M. M. J.	1063 N. COM.
I h	nereby c	ertify th	at the inf 1963	Gas Transporter Gas Transporter re-inimbered #19 formation given above is true and complete to the best of my knowledge: Chaco Oil Co.	1063 N. COM.
I h	nereby c	ertify th	at the inf 1963 RVATION	Oil Transporter Gas Transporter re-humbered #19 formation given above is true and complete to the best of my knowledger Chaco Oil Co. (Company or Operator) N COMMISSION By: (Signature) Title Co-Owner	1963 N. COM.
I h	oereby coded MA	ertify th	at the inf 1963 RVATION	Gas Transporter Gas Transporter re-humbered #19 formation given above is true and complete to the best of my knowledger (Company or Operator) N COMMISSION By: (Signature)	1963 N. COM.