DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	i i

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

PRORATION OF	FICE			(Subn	nit to appr	opriate	Distri	t Office	as per Co	nmiss	ion Rale I	106)		
Name of Company CHACO OIL CO.								Address P. O. Box 8294, Albuquerque, N. M.						
Lease					Well No.	Unit	Letter		Township	<del>.</del>		lange		
Sant			ic R R		25 (I-		ĸ 6	20	2	0 N		·ang	<b>9</b> WW	
Date Work Pe			Po		ountain				County Me	cKin	lev			
THIS IS A REPORT OF: (Check appropriate block)														
X Beginni	og Drill	ing Ope	rations	<b>X</b> C	asing Test	and Cer	nent Jol	>	X Other (I	Explai	n): Reloc	ati	on of well	
Plugging Remedial Work  Detailed account of work done, nature and quantity of materials used.							· · · · · · · · · · · · · · · · · · ·	in Unit N, rather than O, due to finding of old quarter corner						
Well spudded 4-26-62, drilling completed 4-17-62. T.D. 500. 2" galvanized line pipe (3.7#) cemented at 467 with 10 sacks on 4-18-62. Casing tested at 750 p.s.i. for 15 minutes: OK.  This well, which was drilled as an injection well, proved to be oil-productive. It has therefore been re-numbered #25 Santa Fe, rather than I-14.  As originally surveyed, this well was in Unit 0. However, the south quarter corner of Section 20 has been discovered, putting the well in Unit N. The footage from the section lines remains the same.  Well potentialed on 4-26-62 for 24 barrels of new oil per day (4 hour test).														
Vitnessed by Position (Company Company														
H. S. Birdseye Co-own						•		Chaco Oil Co.						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY														
ORIGINAL WELL DATA  D.F. Elev. T.D. P.B.T.D. Producing Interval Completion Date														
Dr Elev.	F Elev.		PBI	PBTD			Producing Interval Completic				apletion Date			
Tubing Diame	ubing Diameter Tubing Depth			Cil String Diam		ng Diame	eter Oil String I			Depth				
Perforated Interval(s)														
Open Hole Interval							Producing Formation(s)							
				- ,	RESU	LTS OF	WOR!	OVER		·				
Test		ate of Test		Oil Production BPD		Produc MCFPI			roduction PD	Cub	GOR oic feet/Bbl	l	Gas Well Potential MCFPD	
Before Workover														
After Workover														
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by	1111	66.7	011	du Cr			Name	11	Warie	C.e	./			
Title 5	<i>y</i> (			7			Positi	on Co-own		1	8			
Date														
							***************************************					*************		