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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
SCANLON & SHEPARD	
3. Address of Operator	
BOX 601, FRAMINGTON, N.M.	
4. Location of Well	
UNIT LETTER M	LOCATED 165 FEET FROM THE W LINE AND 165 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
SANTA FE 2.12
9. Well No.
SANTA FE #9
10. Field and Pool, or Wildcat
CHACO WASH-MESA VENT
12. County
MCKIN

THE S LINE OF SEC. 22 TWP. 20N RGE. 9W NMPM	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
325			TOTAL		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
T-2 1/2 B-322					No
26. Type Electric and Other Logs Run					27. Was Well Cored
					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	310	6 3/4	10 SACK @ BOTTOM	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing, Shut-in)	
		PUMP				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	2"		20		5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		20	0	5	50	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	SCANLON

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R. J. Scanlon	Owner	10-5-66

