HO. OF COPIES REC	1460	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		<u></u>
	GAS		
OPERATOR			
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE		AND	•	Effective 1-1-65		
- ⊢		AUTHORIZATION TO TRAI		ATURAL GA	.s		
 	U.S.G.S.	AUTHORIZATION TO TRAI	13FORT OIL AID I	IN I OKAL OF	i d		
-	LAND OFFICE			*			
	TRANSPORTER OIL						
L	GA\$						
Γ	OPERATOR						
•	PRORATION OFFICE						
•	Operator					1	
	Chaco Oil Com	pany - M onback Associa te	:S '				
H	Address				:		
	P. O. Box 537, Farmington, New Mexico 87401						
L	F. U. BOX 337	, rainington, new nextee	Other (Please	explain)			
- 1	Reason(s) for filing (Check proper box)	Change to Temporary of				1	
- 1	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
- 1	Change in Ownership	Casinghead Gas Conden	sate L				
L							
1	f change of ownership give name						
•	and address of previous owner						
11. 1	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
ī	Lease Name	Well No. Pool Name, Including Fo	////atton	State, Federal	or Fee		
	SFP PAR	34 Red Mountain	MY	State, . casta	Fee		
- 1	Location					}	
1		Feet From The North Line	• and 2600	Feet From T	he East		
- 1	Unit Letter B ; 95	Feet From TheNOLCII Em	- diid	-		1	
l			u , NMPM	. Mol	Kinley	County	
l	Line of Section 29 Tow	mship 20N Rangs C	9W , NMPM	MCF	VIIII E.Y.		
•							
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		ed come of this form is to	he senti	
•••· {	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approve	ed copy of this form is to	Je 3e,	
1							
	Plateau	inghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to	be sent)	
- }	Name of Authorized Transporter of Cas	Indueda ade					
			Is gas actually connect	ted? Whe	n		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	1	•		
	give location of tanks.	. 0 20 20N 9W	No.				
1			wive commingling orde	er number:	•		
	If this production is commingled wit	h that from any other lease or poor,	Rive comminging orac				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	D Town of Completio		X		! !	;	
	Designate Type of Completion				P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.0.		
	3/27/74	4/25/74	481				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (Dr., RRB, R7, GR, etc.)	Menefee (Mesaverde)	453		471		
	1 1 1 1 1 1 1		1,77				
	6501 GR	Henerce (Headvara)			Depth Casing Shoe		
	6501 GR	Heneree (Heady area)			Depth Casing Shoe		
					Depth Casing Shoe		
	Perforations	TUBING, CASING, AN	D CEMENTING RECO	RD		- N.T.	
	Perforations OH 453-481	TUBING, CASING, AN	D CEMENTING RECO	RD	Depth Casing Shoe SACKS CEM	ENT	
	Perforations OH 453-481 HOLE SIZE	TUBING, CASING, AND	DEPTH S	SET			
	Perforations OH 453-481	TUBING, CASING, AND CASING & TUBING SIZE	453	SET	SACKS CEM		
	Perforations OH 453-481 HOLE SIZE	TUBING, CASING, AND	DEPTH S	SET	SACKS CEM		
	Perforations OH 453-481 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	453	SET	SACKS CEM		
	Perforations OH 453-481 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 45", 11# 2-3/8 EUE	453 471	SET	SACKS CEM		
	Perforations OH 453-481 HOLE SIZE 6 ½	TUBING, CASING, AND CASING & TUBING SIZE 45", 11# 2-3/8 EUE	453 471	SET	SACKS CEM		
v.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 45", 11# 2-3/8 EUE	453 471 after recovery of total volenth or be for full 24 how	SET	SACKS CEM 49 - and must be equal to or e		
٧.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOR WELL	TUBING, CASING, AND CASING & TUBING SIZE 45", 11# 2-3/8 EUE	453 471	SET	SACKS CEM 49 - and must be equal to or e		
v.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 45", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this defined to the control of Test)	253 471 2471 2471 25ter recovery of total volepth or be for full 24 hour Producing Method (Fig. Pump	SET	SACKS CEM 49 - and must be equal to or e		
v.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/29/74	TUBING, CASING, ANI CASING & TUBING SIZE 45", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this defined to the contraction)	253 471 2471 2471 25ter recovery of total volepth or be for full 24 hour Producing Method (Fig. Pump	SET	SACKS CEM 49 - and must be equal to or e		
v.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 43", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this di Date of Test 4/29/74 Tubing Pressure	453 471 after recovery of total voicepth or be for full 24 hou Producing Method (Flor Pump Casing Pressure	SET	SACKS CEM 49		
v.	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs.	TUBING, CASING, ANI CASING & TUBING SIZE 45", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this di Date of Test 4/29/74 Tubing Pressure 0	453 471 after recovery of total voicepth or be for full 24 hour Producing Method (Flow Pump) Casing Pressure 0	SET	SACKS CEM 49		
v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs.	TUBING, CASING, ANI CASING & TUBING SIZE 43", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this di Date of Test 4/29/74 Tubing Pressure	after recovery of total volepth or be for full 24 hour Producing Method (Flor Pump Casing Pressure 0 Water-Bbls.	SET	SACKS CEM 49 and must be equal to or e (t, etc.) Choke Size Open 2" Gas-MCF		
v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 43", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this defendable for this defendable) Date of Test 4/29/74 Tubing Pressure 0 Oil-Bble.	453 471 after recovery of total voicepth or be for full 24 hour Producing Method (Flow Pump) Casing Pressure 0	SET	SACKS CEM 49		
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v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30	TUBING, CASING, ANI CASING & TUBING SIZE 43", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this defendable for this defendable) Date of Test 4/29/74 Tubing Pressure 0 Oil-Bble.	after recovery of total volepth or be for full 24 hour Producing Method (Flor Pump Casing Pressure 0 Water-Bbls.	lume of load oil (re)	SACKS CEM 49	xceed top allow	
v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 42", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this decomposition of Test 4/29/74 Tubing Pressure 0 Oil-Bble. 15	A53 471 after recovery of total voicepth or be for full 24 hou Producing Method (Fig. Pump Casing Pressure 0 Water-Bble. 15	lume of load oil re) pw, pump, gas lij	SACKS CEM 49	xceed top allow	
v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 45", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this do Date of Test 4/29/74 Tubing Pressure 0 Oil-Bble. 15	253 471 2453 471 246rer recovery of total volepth or be for full 24 hour Producing Method (Flow Pump) Casing Pressure 0 Water-Bble. 15	lume of load oil re) pw, pump, gas lij	SACKS CEM 49	xceed top allow	
v .	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 42", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this decomposition of Test 4/29/74 Tubing Pressure 0 Oil-Bble. 15	A53 471 after recovery of total voicepth or be for full 24 hou Producing Method (Fig. Pump Casing Pressure 0 Water-Bble. 15	lume of load oil re) pw, pump, gas lij	SACKS CEM 49	xceed top allow	
	Perforations OH 453-481 HOLE SIZE 6½ TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 4½", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this do able for this do Out-of Test 4/29/74 Tubing Pressure O Cil-Bble. 15 Length of Test Tubing Pressure (Shut-in)	A53 471 after recovery of total volepth or be for full 24 how Producing Method (Floration Pump Casing Pressure 0 Water-Bbls. 15 Bbls. Condensate/MM Casing Pressure (Sha	lume of load oil ore) ow, pump, gas lij	SACKS CEM 49 and must be equal to or e ft, etc.) Choke Size Open 2" Gas-MCF TSTM Gravity of Condensate Choke Size	xceed top allow	
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	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, ANI CASING & TUBING SIZE 4½", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this described for this des	A53 471 after recovery of total volepth or be for full 24 how Producing Method (Floration Pump Casing Pressure 0 Water-Bbls. 15 Bbls. Condensate/MM Casing Pressure (Sha	lume of load oil (re) rw, pump, gas lij	SACKS CEM 49	xceed top allow	
	Perforations OH 453-481 HOLE SIZE 6 ½ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/29/74 Length of Test 24 hrs. Actual Prod. During Test 30 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE 4½", 11# 2-3/8 EUE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test 4/29/74 Tubing Pressure O Oil-Bble. 15 Length of Test Tubing Pressure (Shut-in)	APPROVED	lume of load oil re) rw, pump, gas lij	SACKS CEM 49	xceed top allow	
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Mark & Weidle

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition

June 21, 1974 (Date)

Mark E. Weidler, Consulting Geologist (Title)