District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

District Office 5 Copies	Submit to Appropriate
DED REPORT	AMEN

ON

•		M 87504-2088						i A	MENDED REP
	I	REQUES	T FOR	ALLOWA	BLE AN	D AUTHORIZ	ZATION TO	TRANSPO	RТ
			Operator	name and Addr	cas			¹ OGRID N	
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		BOX 50						3 Reason for FU	ing Code
ALBUQUERQUE, NEW MEXICO 87103								СН √	30
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