

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 1/10/62
Open 8-10-62

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CHACO OIL COMPANY Santa Fe Pacific R.R.
(Company or Operator) (Lease)

Well No. 23 (I-2), in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 20, T. 20 N, R. 9 W, NMPM.
Red Mountain Pool, McKinley County.
Well is 490 feet from south line and 2300 feet from east line
of Section 20. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 10 Sept., 1961. Drilling was Completed 14 Sept., 1961.
Name of Drilling Contractor Carl Ray
Address 506 North Buena Vista, Farmington, N.M.
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

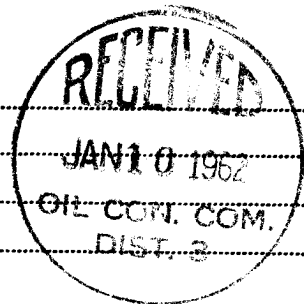
OIL SANDS OR ZONES

No. 1, from 439 to 456 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2"	3.7	new	440	none			production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4-3/4	2"	440	8	displacement	8.9	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole 440-478 washed with 100 gal. Dowell mud acid. Broke down at 550 psi. Then
well put to production _____

Result of Production Stimulation I.P., 23 B.O. and 6 B.W. in 24 hours, on pump

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 478 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing. 26 December, 1961

OIL WELL: The production during the first 24 hours was.....29.....barrels of liquid of which.....80.....% was
was oil;% was emulsion;20.....% water; and.....% was sediment. A.P.I.
Gravity.....43°.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee..... surface
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	478	478	Menefee				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-30-61

Company or Operator..... **Chaco Oil**

Address..... Box 8294, Albuquerque, N.M. (Date)

Name HW Anderson

Position or Title..... **Co-owner**