## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

| ne of Compan  | 17  |           | AND STREET, ST |          |   | Address                                   |   |  | 37 35                                      |                |                           |
|---|---|-----------|--|----------|---|---|---|--|--|----------------|---------------------------|
| Chaco Oil Co.   |   |           |  |          |   | Box 8294, Albuquerque, N. M.              |   |  |  |                |                           |
| ase   |   |           |  | Wel! 1   |   | 5   |   | Township   | -  | Range<br>9W    |                           |
|   | nta Fe Pa                                   |           |  | 20       | 0-1 1                                       | <u>P</u>                                  | 20  | County   |  | <u> </u>       |                           |
| te Work Perfo<br>7–5–60   | rmed  | P         | Pool<br>Red M <b>o</b> l   |          |   |   |   | County<br>McKinL   | ey   |                |                           |
|   |   |           | THIS   | IS A RE  | PORT OF                                     | : (Check a                                | ppropria  | ne block)  | <u> </u>                                   |                |                           |
| Beginning   | Drilling Oper                               | rations   |  | Casing   | Test and C                                  | lement job                                | (   | Cther (Exp   | blain):                                    |                |                           |
| Plugging  |   |           |  | Remedia  |   |   |   |  |  |                |                           |
| reiled accoun   | t of work dor                               | ie, nati  | ire and quantit  | ty of ma | terials use                                 | d, and resu                               | ilts obta   | ined.  |  |                |                           |
| Ar  |   |           | flow increase supply   |          |   |   |   | TO DALD.   |  |                |                           |
|   |   |           |  |          |   |   |   |  |  |                |                           |
| itnessed by<br>H  | S Birdse                                    |           | FILL IN E  |          | Position CO-OWI FOR RE ORIGIN PBTD          |   | VORK R  | Company<br>Chac<br>REPORTS ON  |  |                | npletion Date             |
| F Elev.   | S Birdse                                    | T D       |  |          | CO-OWI<br>FOR RE<br>ORIGIN                  | MEDIAL V<br>AL WELL                       | DATA  | Producing 272  | Interval<br>5–2350                         | Cor            | 7-8-60                    |
| F Elev.<br>6 <b>41</b> 4  |   | T D       | 3936<br>Tubing Depth   | BELOW    | CO-OWI<br>FOR RE<br>ORIGIN                  | MEDIAL V<br>AL WELL                       | YORK F  | Producing 272  | LY<br>Interval                             | Cor            | 7-8-60                    |
| F Elev. 6414  Tubing Diamet 2-7/3"  | ter   | T D       | 3936   | BELOW    | CO-OWI<br>FOR RE<br>ORIGIN                  | MEDIAL V<br>AL WELL                       | DATA  | Producing 272  | Interval<br>5–2350                         | Cor            | 7-8-60                    |
| F Elev.<br>6414<br>Tubing Diamet  | erval(s)                                    | T D       | 3936<br>Tubing Depth<br>2900   | BELOW    | CO-OWI<br>FOR RE<br>ORIGIN                  | MEDIAL V<br>AL WELL  <br>2900<br>Oil Stri | ing Dian  | Producing 2725   | Interval<br>5–2350                         | Cor            | 7-8-60                    |
| F Elev. 6414  Tubing Diamet 2-7/3"  | erval(s)<br>272.                            | T D       | 3936<br>Tubing Depth<br>2900   | BELOW    | CO-OWI<br>FOR RE<br>ORIGIN                  | MEDIAL V AL WELL 2900 Oil Stri            | ing Dian  | Producing 272  | Interval<br>5–2350                         | Cor            | 7-8-60                    |
| F Elev. 6414  Tubing Diamet 2-7/8"  Perforated Into   | erval(s)<br>272.                            | T D       | 3936<br>Tubing Depth<br>2900   | BELOW    | CO-OWI<br>FOR RE<br>ORIGIN<br>PBTD          | MEDIAL V AL WELL 2900 Oil Stri            | ing Dian  | Producing 272:   | Interval<br>5–2350                         | Cor            | 7-8-60                    |
| F Elev. 6414  Tubing Diamet 2-7/8"  Perforated Into   | erval(s)<br>272.                            | T D       | 3936<br>Tubing Depth<br>2900   | BELOW    | FOR RE ORIGIN PBTD                          | MEDIAL V AL WELL  2900 Oil Stri           | ing Dian  | Producing 272:   | Interval<br>5–2350                         | Cor<br>ag Dept | 7-8-60<br>h               |
| F Elev. 6414  Subing Diamet 2-7/3"  Perforated Into   | erval(s)<br>272<br>erval                    | T D       | 3936<br>Tubing Depth<br>2900<br>O  | BELOW    | FOR RE ORIGIN PBTD                          | 2900 Oil Stri Produc Hos                  | ing Dian  | Producing 272: mation(s) allup   | Interval 5-2350 Oit Strin                  | Cor<br>ag Dept | 7-8-60<br>h               |
| F Elev. 6414  Subing Diamet 2-7/3"  Perforated Into Open Hole Into Test  Before                         | erval(s)<br>272<br>erval                    | T D       | 3936<br>Tubing Depth<br>2900<br>O  | BELOW    | FOR RE ORIGIN PBTD                          | Production FPD                            | ing Diam ing Form spah-G KOVER Water                      | Producing 272: mation(s) allup r Production BPD  | Interval 5-2350 Oit Strin  GOR Cubic feet/ | Corner Dept    | Gas Well Potenti          |
| F Elev. 6414 Subing Diamet 2-7/8" Perforated Into Den Hole Into Test Before Workover After              | erval(s)<br>272!<br>erval<br>Date o<br>Test | T D 5-285 | 3936<br>Tubing Depth<br>2900<br>O  | BELOW    | FOR RE ORIGIN PBTD                          | 2900 Oil Strict Product Hos S OF WOR      | ing Diam  ing Form spah-G KOVEF  Water  reby cer the best | Producing 2725 neter 2725 reter 2 | GOR Cubic feet/                            | Corning Dept   | Gas Well Potenti<br>MCFPD |
| F Elev. 6414 Subing Diamet 2-7/8" Perforated Into Den Hole Into Test Before Workover After              | erval(s) 272. erval  Date o Test            | 5-285     | 3936 Tubing Depth 2900  Oil Produc BPD   | BELOW    | CO-OWI FOR RE ORIGIN PBTD  RESULT Gas Pt MC | Production FPD                            | ing Diam ing Form spah-C KOVER Water reby cer             | Producing 2725 neter 2725 neter 2725 neter 2725 neter 3725 neter 3725 neter 3725 neter 3725 neter 4725 neter 4725 neter 5725 neter 5725 neter 6725 neter 7725 neter 7 | GOR Cubic feet/                            | Corng Dept     | Gas Well Potenti<br>MCFPD |
| F Elev. 6414  Subing Diamet 2-7/8"  Perforated Into Open Hole Into Test Before Workover  After Workover | erval(s) 272. erval  Date o Test  OIL CON   | 5-285     | 3936 Tubing Depth 2900  O Oil Produc BPD   | BELOW    | CO-OWI FOR RE ORIGIN PBTD  RESULT Gas Pt MC | Production FPD                            | ing Diam ing Form Spah—C KOVER Water teby cetthe best     | Producing 2725 neter 2725 reter 2 | GOR Cubic feet/                            | Corning Dept   | Gas Well Potent MCFPD     |

|   | STATE OF NEW MEXICO         |
|---|-----------------------------|
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|   | SANTA FE                    |
|   | FILE<br>U.S.G.S.            |
|   | TRANSPORTER OIL             |
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| • | OPEKA LUR                   |
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