NE' MEXICO OIL CONSERVATION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained have Commission or its proper agent and approval obtained have completely begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. March 10 MYIZONA LUCSON OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen: our intention to commence the drilling of a well to be known COMPANY OR OP T. 20N R. N. M. P. MACA (X) (W.) of the £957 line of Section 21 (Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No...... Assignment No. If patented land the owner is Santa Fe Pacit Address Yo E. O. Hemen Way Albuquerque N. M If government land the permittee is AREA 640 ACRES well with drilling equipment as follows:.... LOCATE WELL CORRECTLY The status of a bond for this well in conformance with Rule General Rules and Regulations of the Commission is as follows: 10,000 Blanket Don Tled WITH We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
10"	8"	32*	2ª And	400'	Cemented	10 to 40
8"	6"	19#	- Hand	725-1800	landed	Each landing
		<u> </u>			747064	/

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 125 20 feet.

Additional information:

Approved	Sincerely yours,
Approval conditioned upon compliance with PAW requirements.	By Scition Secretary Position Secretary
of conservation commission	Send communications regarding well to Name 1 4 60 Sula, Inc. Address 17.0 Box 259x lucson Arizona
THIE	Address M.O. Box 2592 Lucson Arizona

15"	_12"_	, 60°	Landed			i		
10"	8#	315	12	Pressure	Pumo			
	.4			,	•			
								· · · · · · · · · · · · · · · · · · ·
			P	LUGS AND A	DAPTERS	i i		
aving 1	plugM	aterial		Length		Depth S	et	· · · · · · · · ·
						<u> </u>		
		H	RECORD OF SHO	DOMING OR O	CHEMICAL T	REATMENT	:	
		-				;		
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
						1		
						Į į		
aults of	t shootin	g or chamic	al treatment		1			; — —
								:
								<u> </u>
			RECORD OF	DDIVY COUNT	A 3773 C 3774			1
			feet	to35#	feet, and i	. i		į.
able too	ols were	used from	0 feet	to	feet, and i	rom	_feet to	feet
ble too	ols were	July the first 24	0 feet	to	feet, and infect, and infect, and infect, and infect. FION Trels of fluid of	f which 75		feet 5~
ble too it to produce production;	oducing action of	July the first 24% wa	0 feet 13 hours was 10 iter; and	PRODUCT19 44	feet, and in feet,	f which 75		feet
t to produce aulsion;	oducing uction of	July the first 24 ———————————————————————————————————	0 feet 13 hours was 10 ster; and	PRODUCT 1944 ba	feet, and in feet,	f which 75		feet
able too ut to produ nulsion;	oducing uction of	July the first 24 ———————————————————————————————————	0 feet 13 hours was 10 tter; and	PRODUCT	feet, and in feet,	f which 75		feet
able too ut to produ nulsion; gas wel	oducing uction of	July the first 24 ———————————————————————————————————	0 feet 13 hours was 10 ster; and	PRODUCT 1944 ba	feet, and in feet,	f which 75		feet
nt to produce produce produce gas wellock pres	oducing action of	July the first 24 ———————————————————————————————————	0 feet 13 hours was 10 ster; and	to	feet, and in feet,	f which 75		feet
it to produce the produce mulsion; gas wellock pres	oducing action of	July the first 24 ———————————————————————————————————	0 feet 13 hours was 10 ster; and	to	feet, and in feet,	f which 75		
ut to product to product to product nulsion; gas wellock pres	oducing action of	July the first 24 ———————————————————————————————————	O feet 13 hours was 19 ster; and 19	to	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		5 %
able too it to produce the production; gas well ook press Ben R. F	oducing action of 20 ll, cu, ft. ssure, lb. Case	July the first 24 ———————————————————————————————————	O feet 13 hours was 10 iter; and rs	PRODUCT 1944 6 ba — % sedime — Ga EMPLOY — Driller — TON RECORD	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
ut to product to product product pressure R. F.	oducing of 20 ll, cu, ft. ssure, ib. Case Pati	July the first 24 ———————————————————————————————————	O feet 13 hours was 19 tter; and FORMAT the information	PRODUCT 19 44 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
nt to produce produce nulsion; gas wellock pres	oducing of 20 ll, cu, ft. ssure, ib. Case Pati	July the first 24 ———————————————————————————————————	O feet 13 hours was 10 iter; and rs	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD given herewith rom available	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
ut to product to product to product nulsion; gas well ock preserved R. F.	oducing netion of 20 ll, cu, ft. ssure, lb. Case Patt	July the first 24 ———————————————————————————————————	feet 13 hours was 10 tter; and rs FORMAT the information has determined for	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD given herewith rom available	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
ut to product to product to product nulsion; gas well ock present R. F.	oducing netion of 20 ll, cu, ft. ssure, lb. Case Patt	July the first 24 —— % wa . per 24 hour s. per sq. in. terson r affirm that	feet 13 hours was 10 tter; and rs FORMAT the information has determined for	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD given herewith rom available	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
ut to product to product to product nulsion; gas well ock present R. F.	oducing netion of 20 ll, cu, ft. ssure, lb. Case Patt	July the first 24 —— % wa . per 24 hour s. per sq. in. terson r affirm that	feet 13 hours was 10 tter; and rs FORMAT the information has determined for	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD given herewith rom available	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
it to produce to produce produce presente to produce presente to produce presente produce pro	oducing netion of 20 ll, cu, ft. ssure, lb. Case Patt	July the first 24 —— % wa . per 24 hour s. per sq. in. terson r affirm that	feet 13 hours was 10 tter; and rs FORMAT the information has determined for	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller Driller ION RECORD given herewith rom available	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller
it to produce to produce produce prosesses well ock present the produce pr	oducing netion of 20 ll, cu, ft. ssure, lb. Case Patt	July the first 24 —— % wa . per 24 hour s. per sq. in. terson r affirm that	feet 13 hours was 10 tter; and rs FORMAT the information has determined for	PRODUCT 1944 6 ba % sedime Ga EMPLOY Driller FION RECORD given herewith rom available to the second and the second area area.	feet, and in feet,	f which 75 Be 42 per 1,000 cu. ft.		feet 5 % Driller Driller

MUD GRAVIUS

AMOUNT OF MID HERD

NO. SACKS

SIZE OF SIZE OF