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PRORATION OFFICE	
OPERATOR	

Revised 7/1/60
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 6 Copies.

Scanlon & Shepard

Santa Fe R. R. Co.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 5 (Company or Operator) SE SE 21 (Lease) 20N 9W, NMPM.
Chaco Wash- Mesa Verde Pool, McKinley County.
Well is 990 feet from South line and 330 feet from East line
of Section 21. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 10-3, 19 61 Drilling was Completed 10-31, 19 61
Name of Drilling Contractor Self
Address Box 601, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 6405 The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 320 to 330 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 3/8"	15.5	Used	320	none		none	casing

MUDDING AND CEMENTING RECORD

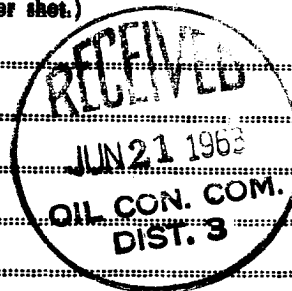
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4"	5 1/2"	320	10	Rotary Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Cable tools were used from	feet to	0	feet, and from	feet to	feet.
Rosary tools were used from	feet to	360	feet, and from	feet to	feet.

Put to Producing No Production, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which% was oil;% was emulsion;% water; and% was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

.....Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Devonian	T.	Ojo Alamo
T.	Salt	T.	Silurian	T.	Kirtland-Fruitland
B.	Salt	T.	Montoya	T.	Farmington
T.	Yates	T.	Simpson	T.	Pictured Cliffs
T.	7 Rivers	T.	McKee	T.	Menefee
T.	Queen	T.	Ellenburger	T.	Point Lookout
T.	Grayburg	T.	Gr. Wash	T.	Mancos
T.	San Andres	T.	Granite	T.	Dakota
T.	Glorieta	T.		T.	Morrison
T.	Drinkard	T.		T.	Penn
T.	Tubbs	T.		T.	Chacra-0-320
T.	Abo	T.		T.	
T.	Penn	T.		T.	
T.	Miss	T.		T.	

FORMATION RECORD

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Section 2: Shepard

Company of Operator.

Address.

JOHNS

Position or Title.

Box 601, Farmington, N. H. (Date)

MAY 28, 1963