

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Chaco Oil Co.

Santa Fe Pac R R

.....  
(Company or Operator)

.....  
(Lease)

Well No. I-11 in INW  $\frac{1}{4}$  of SE  $\frac{1}{4}$  of Sec. 20, T. 20N, R. 9W, NMPM.

Red Mountain

McKinley Pool.....

**..County.**

Well is 1330 feet from south line and 1490 feet from east line

of Section 20..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....7-14....., 19<sup>60</sup>..... Drilling was Completed.....7-15....., 19<sup>60</sup>

Name of Drilling Contractor..... Monarch Drlg. & Well Svc.

Address..... North Star Rte 3, Box 248 .....

Elevation above sea level at Top of Tubing Head.....6364..... The information given is to be kept confidential until

....., 19.....

No. 1, from 422 to 439 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3. from ..... to ..... No. 6. from ..... to .....

[illegible]

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-3/8"	5.678	new	422	none			injection

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 1/4	2-3/8	422	24	displacement	9.2	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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**Result of Production Stimulation.....**

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 450 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Drinkard

T. Tubbs

T. Abo

T. Penn

T. Miss
- T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Granite

T.

T.

T.

T.

T.

T.
- T. Ojo Alamo

T. Kirtland-Fruitland

T. Farmington

T. Pictured Cliffs

T. Menefee surface to TD

T. Point Lookout

T. Mancos

T. Dakota

T. Morrison

T. Penn

T.

T.

T.

T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Menefee				

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED 11

DISTRIBUTION

SANTA FE		
ALBUQUERQUE		
EL PASO		
LAND OFFICE		
TRANSPORTER	OIL	
	6-5	
PRODUCING OFFICE		
OPERATING		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator

Chaco Oil Co.

Name

MBudney

Address

Box 8294, Albuquerque, N. M.

Position or Title

Co-owner

7-28-60

(Date)