Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Mell No. UNIT **A* S 19	COMPANY Sinclair Oil & Gas Company - (Ad	601 Denver Club Bu	ilding, Denve	r 2, Colerade
DATE WORK PERFORMED 1-2-57 POOL Wildest This is a Report of: (Check appropriate block) WE Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtained the season of the	New Merrico & Arizona Land Co.	,		_
This is a Report of: (Check appropriate block)	LEASE WELL NO.	1 UNIT WAR S	5 19 T 2	ON R 12W
Detailed account of work done, nature and quantity of materials used and results obtained account of work done, nature and quantity of materials used and results obtained at 4:00 P.M. Drilled to 33 ft. and comented 8-5/5* OD casing at 33 ft. with 25 sacks coment. Coment circulated. 22-57 Tested casing at 50% for 1 hour. Tested OK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Title Supervisor Dist. # 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Name Oli New Swit. Production Department.	DATE WORK PERFORMED 4-21-57	POOL	ldcat	
Detailed account of work done, nature and quantity of materials used and results obtained account of work done, nature and quantity of materials used and results obtained at 100 P.M. Drilled to 33 ft. and cemented 8-5/5* OD casing at 33 ft. with 25 sacks cement. Cement circulated. 22-57 Tested casing at 50% for 1 hour. Tested OK. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thong. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbis. per day Gas Production, bbis. per day Water Production, bbis. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name OIL CONSE	This is a Report of: (Check appropriate	block) xx Res	sults of Test	of Casing Shut-off
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