Retal 17 - 4.75

## SUBMIT IN TRIPLICATE\*

Budget Bureau No. 42-R1425.

(May 1963) (Other Instructions on UNITED STATES reverse side) 36-631-36491 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY IM 7774 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL N/A b. TYPE OF WELL SINGLE ZONE MULTIPLE 8. FARM OR LEASE NAME WELL OTHER Re-Entry n/a 2. NAME OF GPERATOR 9. WELL NO. Basin Fuels, Incorporated (Ph 505/325-1702) McCollum No. 1 3. ADDRESS OF OPERATOR 10, FIELD AND POOL, OR WILDCAT 152 Petroleum Center Bldg., Farmington, New Hexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Wildcat 11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA 660' FSL, 660' FEL At proposed prod. zone Sec. 12, T20N, RGW 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* N.M. KcKinley. 20 Miles SE Counsalor, N.M., 5 Miles West Ojo Encino School 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* THIS LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 40 if oil; 160 if gas 660 ft. 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 3000 1320 ft. 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Nov. 30, 1975 DF 6751'; GL 6745'

23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT · SIZE OF HOLE Same ee original well file Sama Same Same 150 EX 9.50# 3000 4-1/2 7-7/8

> Attempt to wash down plugs in old hole to a depth of 3,000 feet; if successful, run logs and if production is indicated, set and cement 41's production casing with 150 sacks cement. Gun perforate, fracture treat in a completion attempt. If non-commercial, will plug and abandon in accordance with U.S.G.S. abandonment instructions, and restore surface.

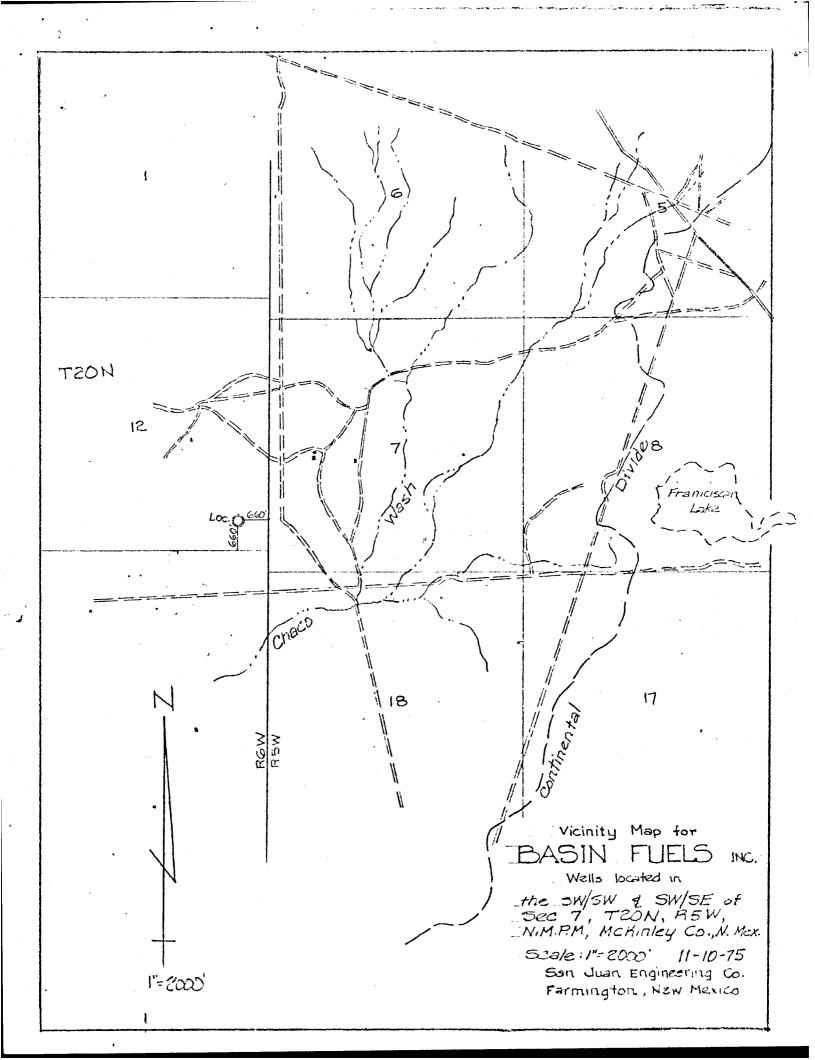
A 10" Shaffer 3000 Series blow-out preventer will be used at all times during the "wash-down" operation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

24. BIGNED	President	Nov. 11, 1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operato Well No. BASIN FUELS, INC. McCOLLUM Unit Letter Section 12 20 NORTH 6 WEST McKINLEY Actual Footage Location of Well: 660 660 feet from the SOUTH EAST line Ground Level Elev. Producing Formation Dedicated Acreage: 6745 40 Wildcat Hesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes." type of consolidation \_\_\_\_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contaiged herein is true and complete to thy my knowledge and belief. Position porated Fuels Date Carrier Ather Ota WELl location shows of this plat was plotted fight field notes a actual spidys mode We fire or Date Surveyod November 1975 660 James P. Leese Certificate No. 1463 1650 2000



### DEVELOPMENT PLAN FOR SURFACE RESUME

#### COMPANY:

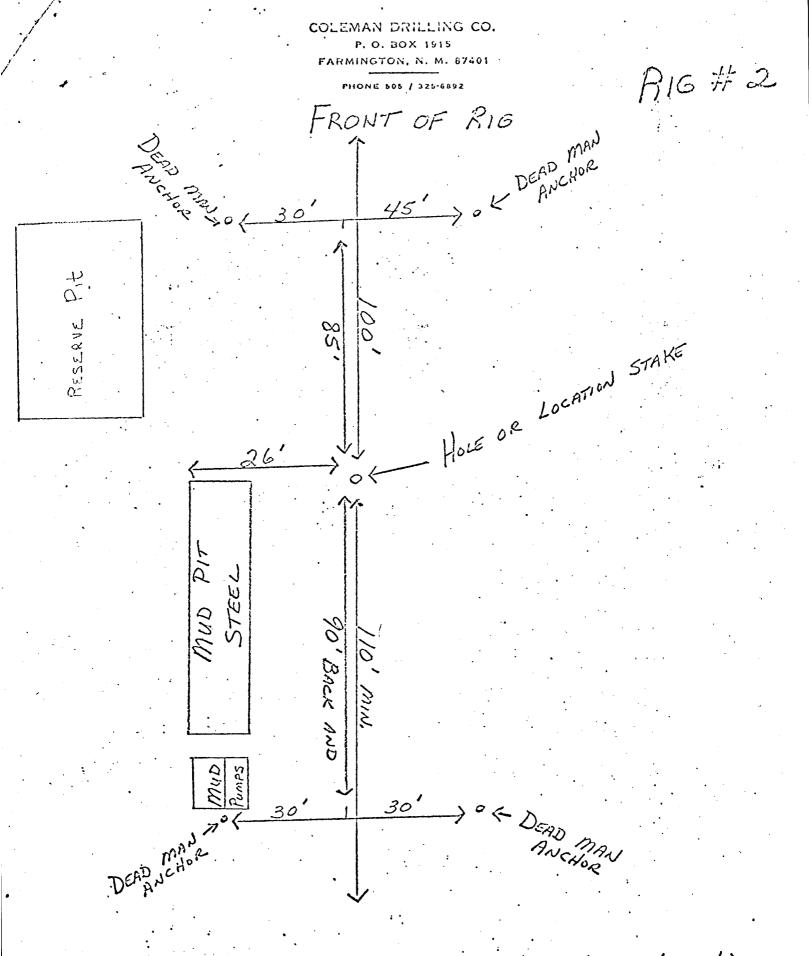
#### WELL:

Basin Fuels, Incorporated 152 Petroleum Center Building Farmington, New Mexico 87401 McCollum No. 1 660' FSL, 660' PEL, Sec. 12, T20N, R5W McKinley County, N.M.

- Location and vicinity map, San Juan Engineering Company
   Exit Highway 44: 19 miles Northwest of Lease. Directions to site: At
   Counselor, N.M. Turn right, go 4.5 miles to cross-road, left at cross road, on Ojo Encino road go 14.5 miles, at this point, trail off main road,
   go south 2 miles to site.
- 2. Approximately 1300 feet of new road will be required to reach location
- 3. Three producing wells located in SW SW Sec. 7, T.20N., R.5W., SW SE Sec. 7, T.20N., R.5W., and NW NW Sec. 18, T.20N., R.5W.
- 4. Roads shown on vicinity plat and location plat.
- 5. In the event of production, tank battery to be installed on location.
- 6. Water to come from pits adjoining existing wells on the lease.
- 7. All trash and waste material to be placed in mud pit and covered. No other surface to be used.
- 8. None.
- 9. None.
- 10. Rig layout shown on plat attached. Area is flat with sagebrush. Drilling pad to be compacted.
- 11. Upon completion of drilling or producing operation, the surface will be leveled and restored in accordance with instructions from appropriate governmental agency.
- 12. Area is flat, covered with sagebrush. Drill site to be compacted, and upon completion of operation will be leveled and restored.

#### Field representative to contact:

Joel B. Burr, Jr.
Basin Fuels, Incorporated
152 Petroleum Center Building
Farmington, New Mexico 87401
Phone: (505) 325-1702



RESERVE PIT 90'X 90'X5' DEEP