

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCollum

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 12, T20N, R6W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Basin Fuels, Inc.

3. ADDRESS OF OPERATOR

152 Petroleum Center Bldg., Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6751 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-19-76 Move in rig up pulling unit - Farmington Well Service. Run correlation collar log and cement bond log. Perforate Menefee 2226 - 32 feet with 2 joints per foot.  
*TCTs*

2-20-76 Run tubing and packer. Swab and flow test well.

2-21-76 Shut in for pressure build up.

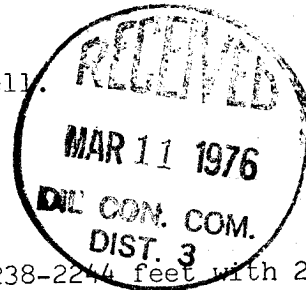
2-22-76 Shut in for pressure build up.

2-23-76 Pull tubing and packer. Perforate Menefee 2238-2244 feet with 2 joints per foot. Run tubing and packer. Swab and flow test.  
*TCTs*

2-24-76 Pull tubing and packer. Set CIBP at 2210 feet. Perforate Menefee 2084-2092 with 2 joints per foot. Swab test.  
*TCTs*

2-25-76 Acidize perforations 2084-2092 with 250 gallons 15% mud acid. Swab test. Pull tubing and packer. Run tubing.

2-26-76 Run rods. Setting pumping unit. Preparing to pump test.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack D. Cook*

TITLE

Agent

DATE 3-3-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side