

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/> Re entry
2. NAME OF OPERATOR Basin Fuels, Inc.							
3. ADDRESS OF OPERATOR 152 Petroleum Center Bldg., Farmington, N.M. 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL and 660' FEL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED APR 19 1976			
15. DATE SPUDDED 1-8-76		16. DATE T.D. REACHED 1-11-76		17. DATE COMPL. (Ready to prod.) 2-29-76		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 6751 DF and 6745 GR	
20. TOTAL DEPTH, MD & TVD 2323		21. PLUG, BACK T.D., MD & TVD 2210		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2323 CABLE TOOLS none	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2222-2254 Menefee and 2080 - 2098 Menefee							25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Micrlog and CCL							27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
See original well file		same		same		same	
- 4 1/2"		10-5		2321		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2226-2232, 0.45 2 jets per foot				DEPTH INTERVAL (MD)			
2238-2244, 0.45 2 jets per foot				2084-2092			
2084-2092, 0.45 2 jets per foot				AMOUNT AND KIND OF MATERIAL USED			
CIBP set at 2210 feet				250 gallons 15% mud acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-29-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-5-76		HOURS TESTED 24		CHOKE SIZE none		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 30		CASING PRESSURE 30		CALCULATED 24-HOUR RATE →		OIL—BBL. 11	
						GAS—MCF. 9	
						WATER—BBL. 0	
						GAS-OIL RATIO 818	
						OIL GRAVITY-API (CORR.) 38.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and vent							TEST WITNESSED BY Jack D. Cook
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A. D. Hicks		TITLE Agent				DATE 4-16-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)