

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCollum

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Easter Flats

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12 - 20N 6W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER2. NAME OF OPERATOR
Basin Fuels, Inc.3. ADDRESS OF OPERATOR
152 Petroleum Center Bldg., Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6751 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-26-76

Move in - rig up pulling unit. Install blow-out-preventors. Pull rods and tubing. Fracture treat Menefee perforations 2084 - 2092 with 1400 gallon 2% KCL water containing 30# per 1000 gallon WG-6, 6000# 100 mesh sand and 12000# 20-40 mesh sand. Maximum and minimum treating pressure 1250 psi and 1175 psi. Immediate shut-in pressure 850 psi, decreased to 800 psi in 15 minutes. Average injection rate 18 barrels per minute. Total load 363 barrels.

7-27-76

Swab load.

7-28-76

233 barrel load water due. Run tubing, pump and rod. Return well to production. After load recovery well pumped 35 barrel oil and 35 barrel water. Prior to fracture treatment well produced 1/2 barrel oil per day and 0 barrel water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 8-27-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side