Form 3160-5 (June 1990)

TYPE OF SUBMISSION

Notice of Intent

## UNITED STATES DEP BUREAU OF LAND MANAGE

FORM APPROVED				
Budget Bureau No.	1004-0135			
Expires: March				

ARTMENT OF THE INTERIOR	Expires: March 31, 1993
ALL OF LAND MANAGEMENT	5. Lease Designation and Serial N

TYPE OF ACTION

SUNDRY NOTICES AND RE	PORTS ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NM 7774 6. If Indian, Allottee or Tribe Name

 ☐ Change of Plans

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Lazi Well L. Well L. Other	8. Weil Name and No.
2. Name of Operator  Basin Fuels, Ltd. 3. Address and Telephone No.	McCollum #1 9. API Well No.
P.O. Box 50, Farmington, NM 87499  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Franciscan Lake/ Mesa Verde
Sec. 12, T20N, R6W, NMPM 660' FSL 660' FEL	McKinley, NM

Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

→ Dispose Water See Below (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Shut-In status of this well ends 12/31/93. Request that current shut-in status be extended for additional year until 12/31/94.

This well tested substantial gas reserves from the interval 2226' to 2244' which is below a cast iron bridge plug set at 2210'. Although there is currently no pipeline in the area through which the gas could be marketed, the gas may be needed in the future to supplement current field gas which is in low supply. The only other interval perforated is at 2084'. is an oil zone but not commercial at current prices.

Casing in the well is sound and no contamination of other formations is contemplated. SEE ATTACHED FOR

CONDITIONS OF APPROVAL

	THIS APPROVAL	EXPIRES	DEC 3 1 1994		
14. I hereby certify that the foregoing as true and correct Signed	Title	Owner		Date	12/1/93
(This space for Federal or State office use)  JOEL B. BUTT, JT.  Approved by  Conditions of approval, if any:	Title			APPR Date	OVED 3) 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to mai	ke to any departmen	t or agency of the United S	tates any false, fic	chilous or fraudulent statement

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

## CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by \_\_\_\_\_\_. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.