

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' fsl & 660' fel
Section 12, T20N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-7774

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCollum No. 1

9. API Well No.

30-031-05436

10. Field and Pool, or Exploratory Area

Franciscan Lake Mesaverde

11. County or Parish, State

McKinley County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Merrion safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. POH and LD rods and pump. ND wellhead and NU BOP. Test BOP. POH, tally and visually inspect 75 joints 2-3/8" tubing (2149'). If necessary LD 2-3/8" tubing and PU 2" workstring.

CONTINUED OTHER SIDE

14. I hereby certify that the foregoing is true and correct

Steven S. Dunn

Title Operations Manager

Date 4/2/96

(This space for Federal or State Office Use)

Approved by

Conditions of approval, if any:

Title

NMOCD

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

McCollum #1

Current

Franciscan Lake Mesaverde

SE Section 12, T-20-N, R-6-W, McKinley County, NM

Today's Date: 4/1/96

Re-entry: 1/8/76

Completed: 2/29/76

12-1/4" hole

9-5/8" 32.30# Csg set @ 186'
cmt w/75 (Circulated to Surface)

Pictured Cliffs @ 490'

Top of Cmt @ 460' (CBL)

La Ventana @ 1160'

Chacra @ 1245'

75 jts 2-3/8" Tubing @ 2149' w/ rods

Mesaverde @ 1754'

Menefee @ 1830'

Menefee Perforations: 2084' - 2092'

CIBP @ 2210'

Menefee Perforations: 2226' - 2244'

7-7/8" Hole

4-1/2" 10.5# set @ 2321'
Cmt w/ 375 sxs

TD 2323'

McCollum #1

Proposed P&A

Franciscan Lake Mesaverde

SE Section 12, T-20-N, R-6-W, McKinley County, NM

Today's Date: 4/1/96

Re-entry: 1/8/76

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12-1/4" hole

Pictured Cliffs @ 490'

La Ventana @ 1160'

Chacra @ 1245'

Mesaverde @ 1754'

Menefee @ 1830'

7-7/8" Hole

TD 2323'

9-5/8" 32.30# Csg set @ 186'
cmt w/75 (Circulated to Surface)

Perforate @ 236'

Plug #4 236' - Surface
Cmt with 85 sxs Class B.

Top of Cmt @ 460' (CBL)

Plug #3 540' - 440'
Cmt with 12 sxs Class B.

Plug #2 1295' - 1110'
Cmt with 18 sxs Class B.

Plug #1 2210' - 1704'
Cmt with 50 sxs Class B,
(30% excess, long plug).

Menefee Perforations: 2084' - 2092'

CIBP @ 2210'

Menefee Perforations: 2226' - 2244'

4-1/2" 10.5# set @ 2321'
Cmt w/ 375 sxs