

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-7774

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

8. Well Name and No.
McCollum No, 1

9. API Well No.
30-031-05436

10. Field and Pool, or Exploratory Area
Franciscan Lake Mesaverde

11. County or Parish, State
**McKinley County,
New Mexico**

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

**610 Reilly Ave Farmington NM 87401
ph: (505) 327-9801**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' fsl & 660' fel
P Sec 12, T20N, R6W**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other -----
	<input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to drill out the CIBP in this well to open the previously perforated Mesa Verde gas zone. A sundry notice of intent to plug the well was filed on April 2, 1996. After further study we project that reserves in the lower Mesaverde zone are sufficient to produce the well in paying quantities. The procedure and wellbore diagrams describing the proposed work are attached.

070 FARMINGTON, NM
 96 NOV 14 PM 3:30

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title **Contract Engineer**

Date **11/13/96**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

APPROVED

NOV 15 1996

Chip Harader

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims as to any matter within its jurisdiction.

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NOV 13 1996

Merrion Oil & Gas Corporation

Installation Procedure

July 10, 1996

Well:	McCollum #1	Field:	Franciscan Lakes Mesaverde
Location:	660' fsl & 660' fel (se se) Sec. 12, T20N, R6W, NMPM McKinley County, New Mexico	Elevation:	6,734' GL 6,740' KB
		By:	Connie Dinning

Procedure:

Prior to Move In

1. Check wellsite for anchors.
2. Open tubing and casing to atmosphere to vent.
3. Dig small pit (10' X 10' X 8' deep)

Note: Tubing is NEU, 10rd. Haul in changeover to 2 3/8", 8rd, EUE and 12 jts of tubing to replace bad jts.

Pull Downhole Equipment

1. Move in, rig up. Blow down tubing and casing. Install BOPs.
2. Load w/ water. Pressure test tubing to 1000 psi.
3. Pull rods and DH pump. Lay down rods and pump on float. Transport rods to Lybrook yard and pump to Service Pump. (Prepare material transfer to credit well for rods and pump).
4. Tag up and tally out w/ 2 3/8" NEU, 10rd tubing; 73 jts in hole. Replace any bad joints.

Cement Squeeze Upper Menefee Perfs; 2,084' - 2,092'

1. RIH w/ tubing to 2,100'. Pump 25 sx cement in a balanced plug.
2. Pull up to 2,000' and squeeze perfs, leaving 100' of cement inside pipe.
3. Reverse clean and WOC.
4. Drill out cement plug to top of CIBP @ 2,210'.
5. Pressure test to 500 psi. Swab down fluid and dry test squeeze.

Drill Out to Lower Menefee

1. If squeeze tests OK, drill out CIBP. Clean out fill to PBTD @ 2,260' if necessary. POH.
2. TIH w/ 2 3/8", EUE, 8rd tubing, changeover and 2 3/8" NEU, 10rd tubing. SN set @ 2,220'. (Perfs @ 2,226' - 2,232' & 2,238' - 2,244', 2 jspf)
3. ND BOPs, NU wellhead, swab well in.
4. Clean up and flow test.
5. Shut in to do surface hookup.

Merrion Oil & Gas Corporation Wellbore Schematic

McCollum No. 1

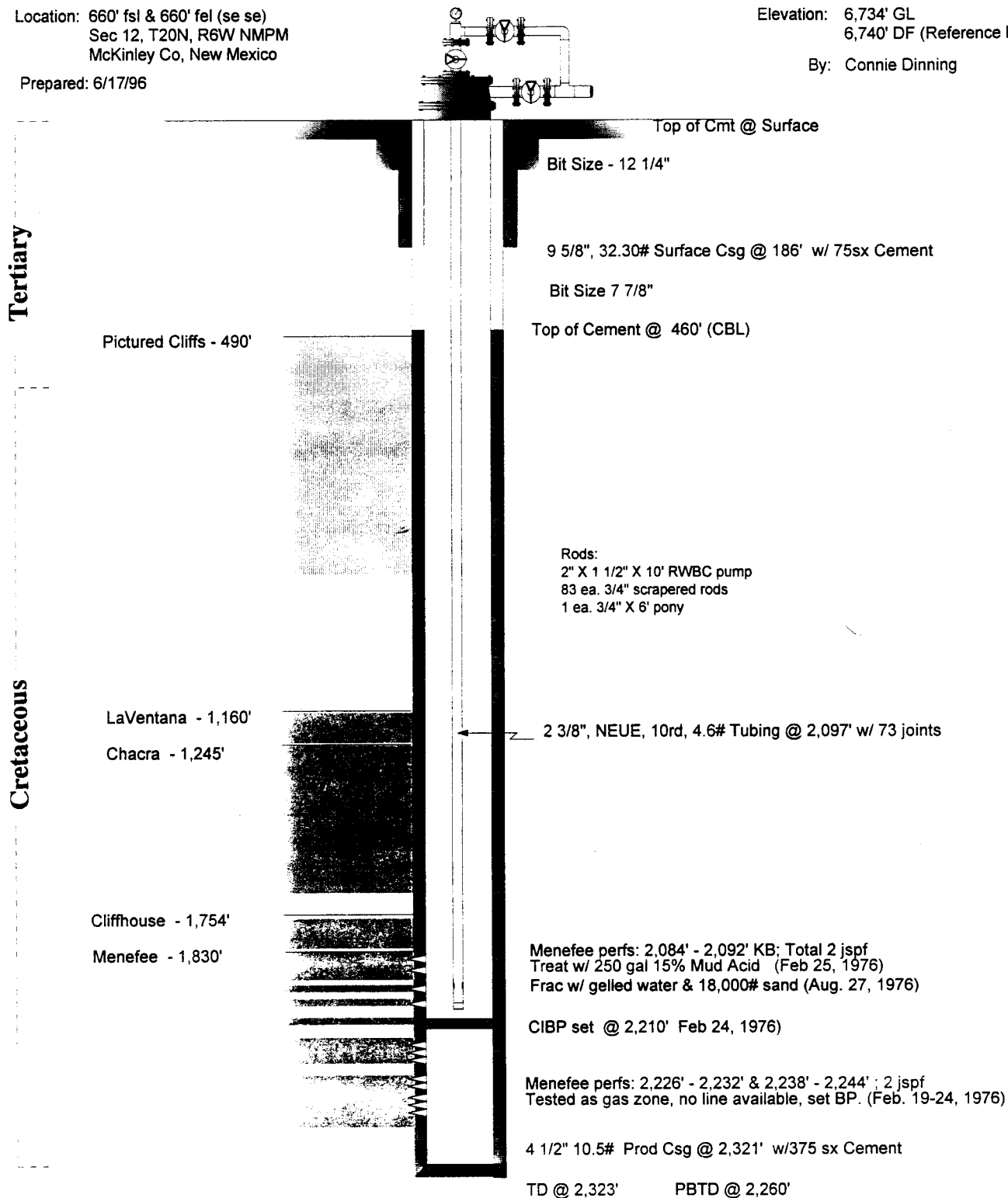
Current Wellbore Configuration

Location: 660' fsl & 660' fel (se se)
Sec 12, T20N, R6W NMPM
McKinley Co, New Mexico

Prepared: 6/17/96

Elevation: 6,734' GL
6,740' DF (Reference Datum)

By: Connie Dinning



WELL DATA:

RE-ENTERED: Jan. 8, 1976
COMPLETED: Feb. 29, 1976

CURRENT STATUS: SHUT IN

Merrion Oil & Gas Corporation

Wellbore Schematic

McCollum No. 1

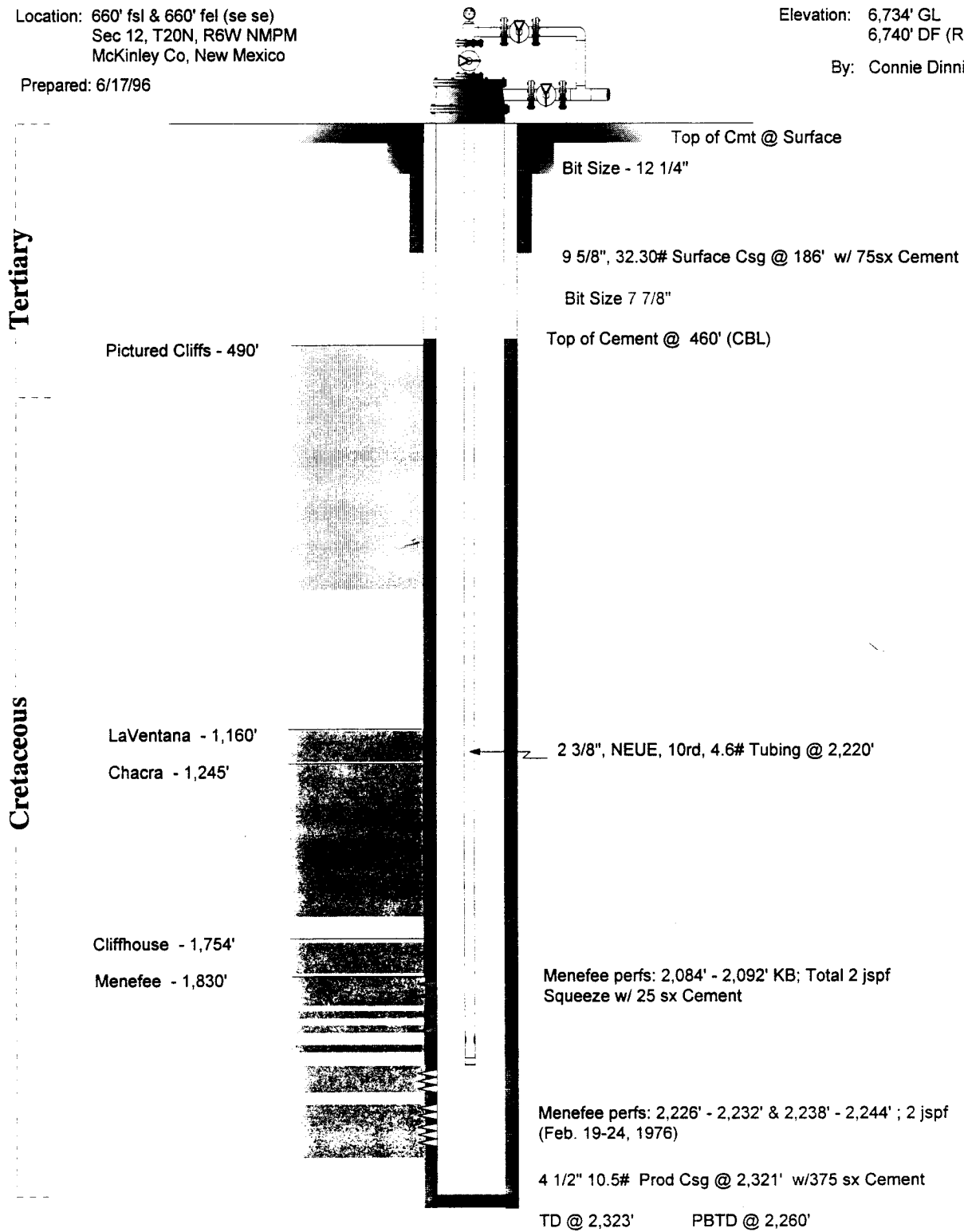
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