

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-7774</b>
2. Name of Operator <b>Merrion Oil &amp; Gas Corporation</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' fsl &amp; 660' fel (SESE) Section 12, T20N, R6W</b>	8. Well Name and No. <b>McCollum No. 1</b>
	9. API Well No. <b>30-031-05436</b>
	10. Field and Pool, or Exploratory Area <b>Franciscan Lake Mesavard</b>
	11. County or Parish, State <b>McKinley County, New Mexico</b>

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/11/97 Open well to atmosphere, slight blow at first. Shut in to see if pressure would build, no buildup. RUTS.  
Made 25 swab runs, total 10 bbls water, no oil, no gas. Shut well in.

6/12/97 Load and haul cement and equipment to location. Prepare well to plug.

6/13 & 14/97 Plug #1 - 2323'-1558' with 59 sxs cement. Tagged with tubing after 4 hrs at 1558'. Press test to 500# - 15 mins OK.  
Plug #2 - 1298'-1110', run 18 sxs plug balanced 25% excess.  
Plug #3 - 540'-430' - run 8 sxs plug balanced.  
Plug #4 - Perfd 430', squeezed with 43 sxs, top plug inside at 300'.  
Plug #5 - Perfd 236', run 80 sxs, circulated to surface. Erected dry hole marker.

6/17/97 Cleaned up location, closed pit.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Drlg &amp; Prod Manager

Date

6/23/97

(This space for Federal or State official use only)

Approved By

/s/ Duane W. Spencer

Title

Date

JUN 25 1997

Conditions of approval, if any: