19 . gr. 10 . and

NO. OF COPIES RECEIVED							G 105
	1-7-						C-105 sed 1-1-65
DISTRIBUTION	1				_	5a. Indic	ate Type of Lease
SANTA FE	+/	NEW M	MEXICO OIL CONS	SERVATION	COMMISSION	State	Fee _
FILE	1	WELL COMPLE	TION OR RECO	MPLETION	REPORT AN	5. State	Oil & Gas Lease No.
U.S.G.S.	 					!	
OPERATOR .	+/2						
OT ENATION							
la. TYPE OF WELL						7. Unit A	agreement Name
	OIL WE		DRY A	OTHER			
b. TYPE OF COMPLETIO							or Lease Name
NEW WORK OVER	DEEP	PLUG BACK	DIFF. RESVR.	OTHER		Sant	a Fe MAN
2. Name of Operator						9. Well 1	
John R. And	erson					10. Field	i and Pool, or Wildcat
3. Address of Operator						1	
322 So. Mai 4. Location of Well	n, Azteo	. New Mexic	<u> </u>				mmmitte
4. Location of well							
	4	<u>د</u> م و	MI THE NOT	.b	660	ET FROM	
UNIT LETTER	LOCATED _CX	EET W	THE	LINE AND	imini	12. Cou	
Wank	•	TWP. 15N RG	E. 10W NMPM			McKin]	
THE WESTLINE OF SEC. 15. Date Spudded	Date T.D.	Reached 17. Date	Compl. (Ready to P	rod.) 18. El	evations (DF, RI	(B, RT, GR, etc.)	19. Elev. Cashinghead
No v.9.1966		10/66			7205 OL	4	
20, Total Depth		ug Back T.D.		e Compl., How	23. Intervals	Rotary Tools	Cable Tools
770			Many		Drilled E	0 to 77	'O
24. Producing Interval(s), o	of this compl	etion - Top, Botton	n, Name				25. Was Directional Survey Made
	None	H el	le junked &	bd.			No
26. Type Electric and Othe	r Logs Run					2	7. Was Well Cored
Schl	umberge	r Induction	-Klectric		·		<u>No</u>
28.		CA	SING RECORD (Rep				AMOUNT BUILTED
CASING SIZE	WEIGHT LE			ESIZE		ING RECORD	AMOUNT PULLED
7*	* * * #	1 76		8 3 /h"			
	17#		5 ft 8 j	2 3 /4"	0	8X	none
				- WA		83	180118
	1(#						180118
					30.	TUBING	
29.		LINER RECORD					RECORD
			SACKS CEMENT	SCREEN	30.	TUBING F	RECORD
29.		LINER RECORD			30.	TUBING F	RECORD
29. SIZE	тор	LINER RECORD BOTTOM		SCREEN	30. SIZE	TUBING F	RECORD PACKER SET
29.	тор	LINER RECORD BOTTOM		SCREEN 32.	30. SIZE	TUBING F	RECORD PACKER SET
29. SIZE	тор	LINER RECORD BOTTOM		SCREEN 32.	30. SIZE ACID, SHOT, FR	TUBING I	RECORD PACKER SET
29. SIZE	тор	LINER RECORD BOTTOM		SCREEN 32.	30. SIZE ACID, SHOT, FR	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AN	PACKER SET PACKER SET KN AVERA DEED
29. SIZE	тор	LINER RECORD BOTTOM		SCREEN 32.	30. SIZE ACID, SHOT, FR	TUBING OF DEPTH SET	PACKER SET PACKER SET ARR 23 1966
29. SIZE	тор	LINER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FR	TUBING OF DEPTH SET	PACKER SET PACKER SET KN AVERA DEED
31. Perforation Record (Int	TOP erval, size a	LINER RECORD BOTTOM nd number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FR	TUBING OF DEPTH SET	PACKER SET PACKER SET ARR 23 1966 L CON. COM.
29. SIZE 31. Perforation Record (Int	TOP erval, size a	LINER RECORD BOTTOM nd number)	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FR	TUBING OF DEPTH SET	PACKER SET PACKER SET ARR 23 1966
31. Perforation Record (Int	TOP Serval, size a	LINER RECORD BOTTOM and number) duction Method (Flat	PROD	SCREEN 32. DEPTH DUCTION Ding — Size and	30. SIZE ACID, SHOT, FR	TUBING OF DEPTH SET	PACKER SET PACKER SET PACKER SET AR 23 1966 L CON. COM. Status (Prod. or Shyr-in)
31. Perforation Record (Int. 33. Date First Production	TOP erval, size a	LINER RECORD BOTTOM and number) duction Method (Flat	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRINTERVAL	ACTURE, CEMENT AMOUNT A	PACKER SET PACKER SET PACKER SET AR 23 1966 L CON. COM. Status (Prod. or Shyr-in)
31. Perforation Record (Int	TOP erval, size a	LINER RECORD BOTTOM and number) duction Method (Flater) Choke Size	PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding — Size and	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas – MCF	ACTURE, CEMENT AMOUNT A	PACKER SET PACKER SET PACKER SET AR 23 1966 L CON. COM. Status (Prod. or Shyr-in)
31. Perforation Record (Int	TOP Serval, size a	LINER RECORD BOTTOM and number) duction Method (Flater) Choke Size	PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding – Size and Oil – Bbl.	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas – MCF	TUBING OF DEPTH SET ACTURE, CEMENT AMOUNT AT WELLS	PACKER SET PACKER SET AR 23 1966 CON. COM. Gas—Oil Ratio
31. Perforation Record (Int 33. Date First Production Date of Test Flow Tubing Press.	Pro Hours Tested	LINER RECORD BOTTOM and number) Choke Size Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding – Size and Oil – Bbl.	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas – MCF	TUBING OF DEPTH SET ACTURE, CEMENT AMOUNT AT WELLS	PACKER SET PACKER SET PACKER SET ARR 23 1966 CON. COM. Status (Prod. or Shw-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (Int	Pro Hours Tested	LINER RECORD BOTTOM and number) Choke Size Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding – Size and Oil – Bbl.	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas – MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Web S Water — Bbl.	PACKER SET PACKER SET PACKER SET ARR 23 1966 CON. COM. Status (Prod. or Shw-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (Int 33. Date First Production Date of Test Flow Tubing Press.	Pro Hours Tested	LINER RECORD BOTTOM and number) Choke Size Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding – Size and Oil – Bbl.	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas – MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Web S Water — Bbl.	PACKER SET PACKER SET PACKER SET ARR 23 1966 CON. COM. Status (Prod. or Shw-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (Interpretation Record	Prodours Tested	LINER RECORD BOTTOM and number) Choke Size Wre Calculated How Rate fuel, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DUCTION ping – Size and Oil – Bbl. Gas – N	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas — MCF CF Wat	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Webs Water — Bbl. Test Witness	PACKER SET PACKER SET AR 23 1966 CON. COM. Gas—Oil Ratio Oil Gravity — API (Corr.) sed By
31. Perforation Record (Int. 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Soc.)	Prodours Tested	LINER RECORD BOTTOM and number) Choke Size Wre Calculated How Rate fuel, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DUCTION ping – Size and Oil – Bbl. Gas – N	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas — MCF CF Wat	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Webs Water — Bbl. Test Witness	PACKER SET PACKER SET AR 23 1966 CON. COM. Gas—Oil Ratio Oil Gravity — API (Corr.) sed By
31. Perforation Record (Interpretation Record	Prodours Tested	LINER RECORD BOTTOM and number) Choke Size Wre Calculated How Rate fuel, vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DUCTION ping – Size and Oil – Bbl. Gas – N	30. SIZE ACID, SHOT, FR INTERVAL I type pump) Gas — MCF CF Wat	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Well S Water — Bbl. Test Witness my knowledge and b	PACKER SET PACKER
31. Perforation Record (Interpretation Record	Pro Hours Tested Casing Press	LINER RECORD BOTTOM and number) Choke Size Wre Calculated How Rate fuel, vented, etc.)	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DUCTION oing — Size and Oil — Bbl. Gas — M	30. SIZE ACID, SHOT, FR INTERVAL Itype pump) Gas — MCF Wat	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT ACTURE Well S Water — Bbl. Test Witness my knowledge and b	PACKER SET PACKER SET AR 23 1966 CON. COM. Gas—Oil Ratio Oil Gravity — API (Corr.) sed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T Penn "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T Penn "D"			
T. Yates	T. Miss	T. Cliff House	T Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T Madison			
T. Queen	T. Silurian	T. Point Lookout	T Fibert			
T. Grayburg	T. Montoya	T. Mancos	T McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzta			
T. Glorieta	T. McKee	Base Greenhorn	T. Granita			
T. Paddock	T. Ellenburger	T. Dakota	T. Granite			
1. Blinebry	— T Gr Wash	T Manufact				
Г. Tubb	T. Grænite	T. Todilto	т			
Γ. Drinkard	T. Delaware Sand	T. Entrada	T			
Γ. Abo	T. Bone Springs	T. Wingate	т			
r. Wolfcamp	т	T. Chinle	T			
Γ. Penn.	Т	T. Permian	T			
Γ Cisco (Bough C)	T	T. Permitan				

FORMATION RECORD (Attach additional sheets if necessary)

From	ro	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
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