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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>OK</b>
8. Farm or Lease Name <b>M. Welfendon</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>McKinley</b>
19. Proposed Depth <b>1650'</b>
19A. Formation <b>Hesperia-Gallup</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>6637 GR</b>
21A. Kind & Status Plug. Bond <b>\$10,000.00 Blanket Applied For</b>
21B. Drilling Contractor <b>Crane</b>
22. Approx. Date Work will start <b>3-21-66</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator <b>CTV Oil &amp; Gas Company</b>
3. Address of Operator <b>P. O. Box 202, Farmington, New Mexico</b>
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>28</b> TWP. <b>17N</b> RGE. <b>7W</b> NMPM
21. Elevations (Show whether DF, RT, etc.) <b>6637 GR</b>
21A. Kind & Status Plug. Bond <b>\$10,000.00 Blanket Applied For</b>
21B. Drilling Contractor <b>Crane</b>
22. Approx. Date Work will start <b>3-21-66</b>

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	7"	17.00	30'	10 sacks	Surf.
6 1/4"	4 1/2"	9.5	1650	60 sacks	1050'

It is intended to drill to 1650' with mud as a circulating medium. Run 4 1/2" casing, perforate and sand-oil frac the Hesperia-Gallup zone.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David M. Thomas Title Partner Date 3-8-66

(This space for State Use)

APPROVED BY Emmy O. Ames DATE 3-22-66  
CONDITIONS OF APPROVAL, IF ANY: FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 2-20-66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

CHANGE

OK *cm*

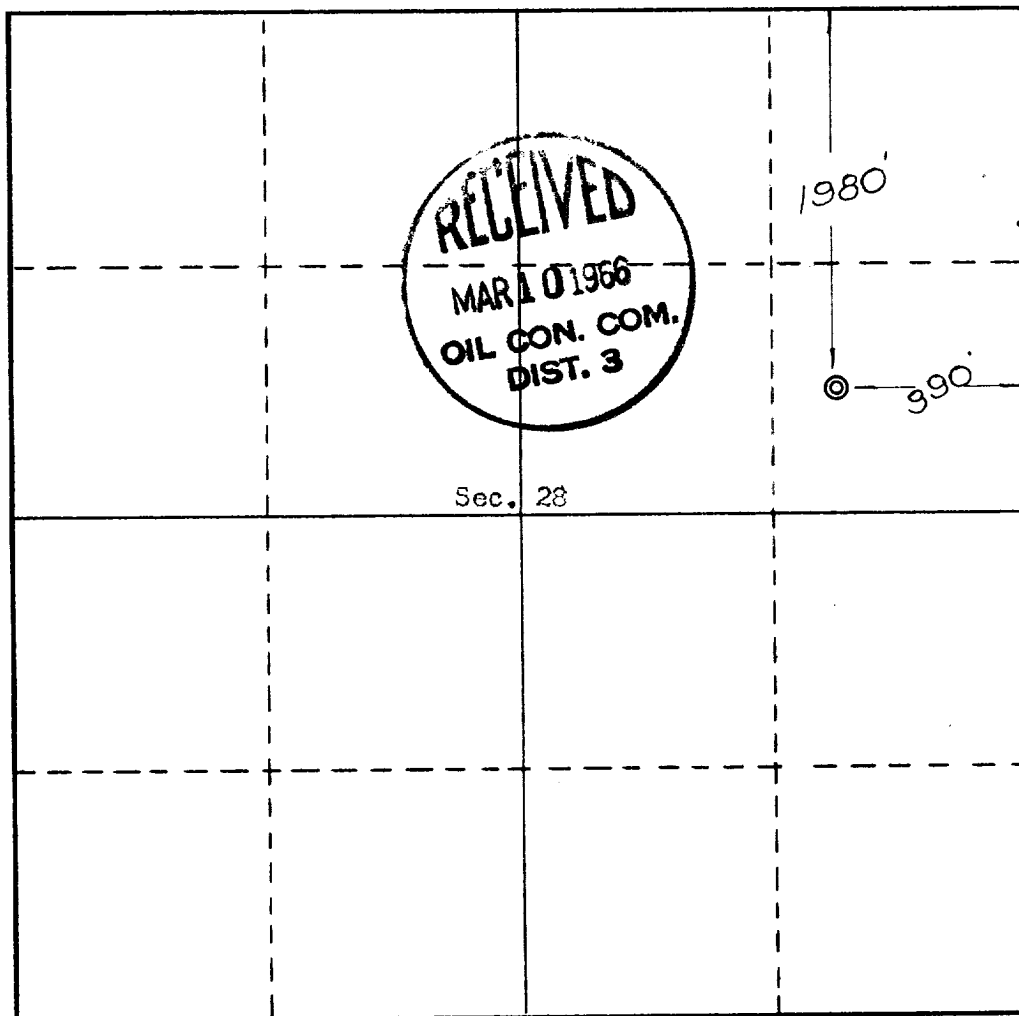
Operator <b>CTV Oil &amp; Gas Company</b>		Lease <b><del>Arroyo</del> Wolfenden</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>28</b>	Township <b>17 North</b>	Range <b>7 West</b>	County <b>McKinley</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line				
Ground Level Elev: <b>6637</b>	Producing Formation <b>Wildcat</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Steve M. Thompson*

Name

Partner

Position

CTV Oil & Gas Co.

Company

3-8-66

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 23, 1966

Registered Professional Engineer and/or Land Surveyor

*E. J. Edwards*

Certificate No.

3602

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

