NO. OF COPIES RECEIVED						
DISTRIBUTION	1' \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	MEXICO OIL CONSER	VATION COMMISSION	,	C 101	
DISTRIBUTION	NEW I	MEXICO OIL CONSER	AN LION COMMISSION		Form C-101 Revised 1-1-6:	5
SANTA FE /	 '			ſ	5A. Indicate	Type of Lease
FILE /					STATE	
U.S.G.S.						& Gas Lease No.
LAND OFFICE					•	
OPERATOR					mm	mmmm
A DDI LCATIO	NI FOR REDUIT TO	DOLL DEEDEN C	D DI LIC BACK			
APPLICATION 1a. Type of Work	N FOR PERMIT TO	DRILL, DEEFEN, C	K FLUG BACK		7. Unit Agree	ement Name
	_	r—			-	
b. Type of Well	•	DEEPEN	PLUG B	ACK 📙	8. Farm or Le	ease Name
	1	•	INGLE X MULT	IPLE [Santa	
OIL GAS WELL 2. Name of Operator	OTHER		ZONE Z	ONE	9. Well No.	1.0
Walker Bros.	011 Company					8
3. Address of Operator		/D 0 D 40	04 F 01-1 - 1	044	10 Field on	d Pool, or Wildcat
P.O.Box 776, I	urango. Colo.	(P.U.BOX 18	715 Oklahoma	City,		-Gallup
					777777	mminimm
4. Location of Well UNIT LETT	ER LOC	ATED 330 FE	ET FROM THE West	LINE	////////	
AND 2400 FEET FROM	South	7	, 17N RGE. 8W			
AND CHUU FEET FROM	South	E OF SEC.	RGE. OW	NMPM	12. County	…////////////////////////////////////
	HIIIIIIII				McKinle	//////////////////////////////////////
<i>(111111111111111111111111111111111111</i>	HHHHHH	HHHHHH	<i>HHHHHH</i>	HHH	CLLLLLL	HHHHH
					///////	
<i>411111111111</i>	<i>HHHHHH</i>	MMMM), Proposed Depth 19	A. Formation		20. Rotary or C.T.
		,,,,,,,,,,,	-		•	
				allup	100 1	Rotary Date Work will start
21. Elevations (Show whether Di		· · · · · · · · · · · · · · · · · · ·	B. Drilling Contractor		l l	
7018 ground	Blank	et	Johney Myers		marcr	n 1, 1966
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
	<u> </u>					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
40 📆				1		
12 *	8 5/8"	24#	50	85		surface
6 3/4"	8 5/8"	24# 9•5#	50 1675	85 100		surface 1200
6 3/4"	4 1/2"	9 • 5#	1675	100	SX	1200•
6 3/4"		9 • 5#	1675	100	SX	1200•
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	4 1/2"	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	sx .up for	1200°
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	up for casing.	nation.
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	up formation of the casing.	1200 · mation.
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	up for casing.	1200 · mation.
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	up formation of the casing.	1200° nation. 66 com.
6 3/4° Propose	to drill & t	9.5# est the Hosp	1675 ah zone of th	100 e Gall	up formation of the casing. EB 2 19 L CON.	1200° nation. 66 com.
6 3/4* Propose If prod	to drill & tuction is obt	9.5# est the Hospa	1675 The second of the set & cement 4	100 le Gall 1/2	up formation of the casing. EB 2 19 L CON. DIST.	nation.
Propose If prod In above space describe F	to drill & tuction is obt	9.5# sest the Hospa	ah zone of the et & cement 4	100 le Gall 1/2	up formation of the casing. EB 2 19 L CON. DIST.	nation.
6 3/4* Propose If prod	to drill & tuction is obt	9.5# sest the Hospa	ah zone of the et & cement 4	100 le Gall 1/2	up formation of the casing. EB 2 19 L CON. DIST.	nation.
Propose If prod In above space describe Frive zone. Give blowout prevent	to drill & tuction is obt	9.5# est the Hosp ained will s	ah zone of the take cement 4	e Gall 1/2*	LEB 2 19 L CON. DIST.	1200 • nation. 66 COM. 3 AND PROPOSED NEW PRODUC
Propose If prod In above space describe F	to drill & tuction is obt	9.5# sest the Hospa	ah zone of the take cement 4	e Gall 1/2*	LEB 2 19 L CON. DIST.	nation.
Propose If prod In above space describe five zone, give blowout prevent in the information of the product of the proposed of the product of the product of the product of the proposed of the product of the produ	to drill &	9.5# est the Hosp ained will s	ah zone of the take cement 4	e Gall 1/2*	LEB 2 19 L CON. DIST.	1200 • nation. 66 COM. 3 AND PROPOSED NEW PRODUC
Propose If prod In above space describe five zone. Give blowout prevent I hereby certify that the informations of the signed Signed	to drill &	9.5# est the Hosp ained will s	ah zone of the take cement 4	e Gall 1/2*	LUD form casing. EB 2 19 L CON. DIST.:	1200° mation. 266 COM. 3 E AND PROPOSED NEW PRODUCT
Propose If prod In above space describe five zone. Give blowout prevent I hereby certify that the informations of the signed Signed	to drill &	9.5# est the Hosp ained will s	ah zone of the take cement 4	e Gall 1/2*	LUD form casing. EB 2 19 L CON. DIST.:	1200 • nation. 66 COM. 3 AND PROPOSED NEW PRODUC
Propose If prod In above space describe prod Tive zone, give blowout prevent I hereby certify that the information of the space for the sp	to drill &	PROPOSAL IS TO DEEPEN OF Title Geologis	ah zone of the take cement 4	e Gall 1/2*	LUD form casing. EB 2 19 L CON. DIST.:	1200° mation. 266 COM. 3 E AND PROPOSED NEW PRODUCT
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Propose If prod If	to drill &	PROPOSAL IS TO DEEPEN OF Title Geologis	ah zone of the take cement 4	e Gall 1/2*	LUD form casing. EB 2 19 L CON. DIST.:	1200° mation. 266 COM. 3 E AND PROPOSED NEW PRODUCT

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		.		=	Lease					Well No.	
Ws	llker	Brothers	Oil Co.			San	ta Fe			8	
Unit Letter	Secti	_	Township		Rom	-	County				
L	1	7		17 N		8 W	Mo	Kinley			
Actual Footage Lo	cation o	of Well:									
2400		from the	Sout	h line and		330 fee	t from the	West		line	
Ground Level Elev		Producing For			Pool	T Y				ited Acreage:	
701	.8	Gal:	Lup			Новра	an	w.,	<u> </u>	40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes," type of consolidation one lease											
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)											
forced-poo sion.	oling,	or otherwise)	or until a	non-standard	d unit, e	liminating suc	h interest	s, has been	appro	ved by the Commis-	
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		1				1		Compony	olog	rist	
		i				1		Walker	Bro	os. Oil Co.	
		Ì				i	l	Date Fahrus	י עיני	1, 1966	
330′						 		I COLUM			
240	Rock Ridge					1		I hereby	certify	that the well location	
	6-					according to the control of the cont			•	r was plotted from field	
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