

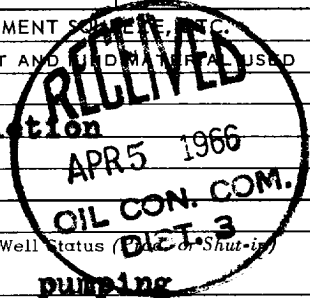
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Santa Fe	
2. Name of Operator		Walker Bros. Oil Company								9. Well No.	
										8	
3. Address of Operator		P.O. Box 776, Durango, Colorado		(P.O. Box 18715, Oklahoma City, Oklahoma)						10. Field and Pool, or Wildcat	
										Hospah-Gallup	
4. Location of Well		UNIT LETTER L		LOCATED 330		FEET FROM THE West		LINE AND 2400		FEET FROM	
		THE South		LINE OF SEC. 7		TWP. 17N		RGE. 8W		12. County	
										McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-19-66		2-28-66		3-14-66		7023 RB		7018			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
1665		1663				→		C-1665		-----	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1661								25. Was Directional Survey Made	
										yes	
26. Type Electric and Other Logs Run		IES & Formation Density								27. Was Well Cored	
										yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		30'		12"		20 EX		-----	
4 1/2"		9.5		1665		6 3/4"		100 SX		-----	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE DEPTH SET PACKER SET	
										2 3/8" 1656 1656	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1599-1600, 1602-04, 1612-1616, 1625-1629, 1637-1641 w/2/ft., 1661 w/ 3 holes						DEPTH INTERVAL. AMOUNT AND JOINTS USED					
						Natural Completion					
33. PRODUCTION											
Date First Production		3-16-66		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pump 1 1/2" insert pump		Well Status (Flow or Shut-in)		pumping	
Date of Test		3-29-66		Hours Tested		24		Choke Size		2"	
Flow Tubing Press.		0		Casing Pressure		0		Calculated 24-Hour Rate		→	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		No gas produced								Test Witnessed By	
										Lonnie Kramer	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE Secretary				DATE 4-4-66			



This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

Menefee-sand-shale
Point Lookout ss
Mancos Shale w/sand
beds