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DISTRIBUTION	5					Revise	ed 1-1-65
SANTA FE		NEW	MEXICO OIL CON	ISERVATIO	N COMMISSION	5a. Indica	te Type of Lease
FILE	1 6 W		TION OR REC			ND LOG State	
U.S.G.S.	2					5. State O	il & Gas Lease No.
LAND OFFICE			•		•	·	
OPERATOR			11 - A 41 11	resident	no al est a v		
		· · · · · · · · · · · · · · · · · · ·					
ia. TYPE OF WELL	4.73	e14 +			enixat/	· · · · · · · · · · · · · · · · · · ·	reement Name
	OIL WELI	L GAS WELL	DRY X	OTHER_		<u>, </u>	
b. TYPE OF COMPLET	· · · · · · · · · · · · · · · · · · ·		1.13		أجرب بالمستنبين	art / i 6. Furm or	Lease Name
2. Name of Operator	DEEPE	PLUG BACK	DIFF. RESVR.	OTHER		Bir	dscyc
1	-/	1 1 1	and the state of t	r		9, Well No	
3. Address of Operator	homas	A Dugi	2.4			10 Field	and Pool, or Wildcat
Da	0 0	2/ <u></u>	on with a 🎢 🗡			70. F leid	did Pool, or wildedt
4. Location of Well	ADOX Z	sy rar	ming ton	New	Mexico	- Kinkl	
UNIT LETTER K		280	Soul	12	2020		
UNIT LETTER	LOCATED	C C PEET P	ROM THE COUCT	LINE AND	irininin	12. County	
THE (1)8-54	9	17 N	. 91,1		IIIXIIII		
THE WEST LINE OF S	18. Date T.D. R	eached 17. Date	Compl. (Ready to	Prod.) 18	Elevations (DF.)	RKB, RT. GR. etc.) 10	Licy Cashinghead
4-20-66	4-24-60	a RA	4-25-66		6961		
4-20-66 20. Total Depth	21, Plus	Back T.D.	22. If Multip	le Compl., Ho	w 23. Interva	ls Rotary Tools	Cable Tools
1780			Many		Drilled	By 0-1780	
24. Producing Interval(s), of this complet	ion - Top, Bottom	, Name			7,07,00	25, Was Directional Survey
	en e	e i i i i i i i i i i i i i i i i i i i	2.5 (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1	****	e a company of the state of	Contract Con	Made
					g	remotive to	No
28. Type Electric and O	ther Logs Run				/ 	27.	Was Well Cored
	E.S.		\$			t le see	No
28.		CAS	ING RECORD (Rep	ort all string	s set in well)		
CASING SIZE	WEIGHT LB.	FT. DEPT	SET HO	LE SIZE	CEVEN	TING BECORD	ALIGUNA BULL CON
	1 "			CC 3125	CEMEN	ITING RECORD	AMOUNT PULLED
7"	20#	30		3/4 "			
7"						d to Surface	
7"							
7"							
7"	20#						P
7"	20#	30			Comente	d to Surface	P
	20# L	INER RECORD	8	3/4 "	Cemente.	d to Surface	CORD
	20# L	INER RECORD	8	3/4 "	Cemente.	d to Surface	CORD
	20# L TOP	INER RECORD BOTTOM	8	3/4 "	30.	d to Surface	CORD PACKER SET
SIZE	20# L TOP	INER RECORD BOTTOM	8	SCREEN 32.	30.	TUBING REDEPTH SET	CORD PACKER SET
SIZE	20# L TOP	INER RECORD BOTTOM	8	SCREEN 32.	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S	CORD PACKER SET
SIZE	20# L TOP	INER RECORD BOTTOM	8	SCREEN 32.	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S	CORD PACKER SET
SIZE	20# L TOP	INER RECORD BOTTOM	8	SCREEN 32.	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S	CORD PACKER SET
SIZE 31. Perforation Record (20# L TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S	CORD PACKER SET
SIZE 31. Perforation Record (20# L TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET
SIZE 31. Perforation Record (33. Date First Production	20# L TOP Interval, size and	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S	CORD PACKER SET
31. Perforation Record (33. Date First Production P & A 4-25	20 ± L TOP Interval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	SCREEN 32. DEPTH DUCTION ping — Size a	30. SIZE ACID, SHOT, FI	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K	PACKER SET QUEBELLA TURO QUEBELLA
SIZE 31. Perforation Record (33. Date First Production	20# L TOP Interval, size and	INER RECORD BOTTOM	SACKS CEMENT PRODuing, gas lift, pum	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI SINTERVAL	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET
31. Perforation Record (33. Date First Production PAA 4-25 Date of Test	L TOP Interval, size and Hours Tested	INER RECORD BOTTOM I number) Choke Size	PROD wing, gas lift, pum Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping - Size an	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sai	PACKER SET QUEST TO THE PACKER SET QUEST TO
31, Perforation Record (33. Date First Production P & A 4-25	20 ± L TOP Interval, size and	INER RECORD BOTTOM I number) Choke Size	PRODuing, gas lift, pum	SCREEN 32. DEPTH DUCTION ping — Size a	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sai	PACKER SET QUEBELLA TURO QUEBELLA
31. Perforation Record (33. Date First Production PAA 4-25 Date of Test	L TOP Interval, size and Hours Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping - Size an	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sai	PACKER SET QUEST STATEMENT OF
31. Perforation Record (33. Date First Production P # 4-25 Date of Test Flow Tubing Press.	L TOP Interval, size and Hours Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping - Size an	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sal	PACKER SET QUESTITION QUESTI
31. Perforation Record (33. Date First Production P # 4-25 Date of Test Flow Tubing Press.	Interval, size and Hours Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping - Size an	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sal	PACKER SET QUESTITION QUESTI
31. Perforation Record (31. Perforation Record (33. Date First Production P # 4-25 Date of Test Flow Tubing Press. 34. Disposition of Gas (Interval, size and Hours Tested Casing Pressure	INER RECORD BOTTOM Inumber) Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping - Size an	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas — MCF	TUBING RE DEPTH SET RACTURE, CEMENT S AMOUNT AND K Well Sal	PACKER SET QUEST STATEMENT OF
31. Perforation Record (31. Perforation Record (33. Date First Production P A 4-25 Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and Hours Tested Casing Pressure Sold, used for fue	INER RECORD BOTTOM I number) Choke Size Calculated 2-How Rate	PRODuing, gas lift, pum Prod'n. For Test Period Oil – Bbl.	SCREEN 32. DEPTH DUCTION ping – Size at Oil – Bbl.	30. SIZE ACID, SHOT, FI INTERVAL ad type pump) Gas MCF MCF Wa	TUBING REDEPTH SET RACTURE, CEMENT S AMOUNT AND K Well San Water — Bbl. Test Witnessed	PACKER SET QUEEN TO THE COM. Q
31. Perforation Record (31. Perforation Record (33. Date First Production P A 4-25 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and Hours Tested Casing Pressure Sold, used for fue	INER RECORD BOTTOM I number) Choke Size Calculated 2-How Rate	PRODuing, gas lift, pum Prod'n. For Test Period Oil – Bbl.	SCREEN 32. DEPTH DUCTION ping — Size as Oil — Bbl. Gas —	30. SIZE ACID, SHOT, FI INTERVAL and type pump) Gas MCF Wa where to the best of	TUBING REDEPTH SET RACTURE, CEMENT S AMOUNT AND K Well San Water — Bbl. Test Witnessed	PACKER SET QUEEN TO THE COM. Q
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico T. Canyon7						Northwestern New Mexico							
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