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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 27 10 50 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

4. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Tidewater Oil Company</b>		8. Farm or Lease Name <b>Santa Fe "A"</b>	
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>H</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>13</b> TOWNSHIP <b>17 N</b> RANGE <b>9 W</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>McKinley</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-7/8" hole to 120'. Set 7-5/8" 24# H-40 casing at 116', and cemented with 50 sacks regular, plus 2% CaCl. Cement circulated. WOC 12 hours. Tested casing with 500# for 30 minutes, no drop in pressure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED **B. M. BREINING**

TITLE **Area Engineer**

DATE **4-26-66**

APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3

DATE **MAR 2 1966**

CONDITIONS OF APPROVAL, IF ANY:

400

23' HA C. d. V. 194