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DISTRIBUTION		HENICO OU CONCE	VATION COMMISSIO	ıkl	D C 101	
SANTE FE	NEW /	MEXICO OIL CONSER	CANTION COWWI22IC	'IN	Form C-101 Revised 1-1-6	5
FILE /					5A. Indicate	Type of Lease
U.S.G.S. 2					STATE	FEE X
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR /	 					
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
1a. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG	BACK	8. Farm or L	ease Name
OIL TO GAS			SINGLE X MU	LTIPLE	Santa	4.8 4.4
2. Name of Operator	OTHER		ZONE L	ZONE	9. Well No.	
Zi Ivamo di Optioni	TIDEWATER	OIL COMPANY			_ 1	
3. Address of Operator						d Pool, or Wildcat
P. O. Box 12					undesi	gnated
4. Location of Well UNIT LETTE	R O Loc	ATED 660 FE	EET FROM THE SOU	thLINE		
1980	East	17 TY	18 -N 9	-W NMPM		
AND FEET FROM	THE	E OF SEC.	VP: TO-N	NMPM	12. County	
					McKinl	ey /////////
	/////////////////////////////////////			///////	mm	
			9. Proposed Depth	Dakota	n	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF,		& Status Plug. Bond 2	1B. Drilling Contractor	Dakuta	T 00 T	. Date Work will start
6798 Ground			Contract No	t Let		ermit Receive
23.		REPOSED CASING 37ND				
	Tugenn	PHOOSEPP CASING - JAID	CEMENT DROCKAN			
	-	KOT GOLD CAOMO AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		H SACKS O	CEMENT	EST. TOP
SIZE OF HOLE				50 Sx	Reg.	EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		Reg.	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	50 Sx	Reg.	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	50 Sx	Reg.	
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg.	Surface
	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg.	Surface
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg.	Surface
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9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg.	Surface
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl	Surface uctive.
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl	Surface uctive.
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl If prod	Surface uctive. 81966
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CC	Surface uctive. 8 1966 N. COM.
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl If prod	Surface uctive. 8 1966 N. COM.
9 -7/ 8"	SIZE OF CASING	WEIGHT PER FOOT 24#	SETTING DEPTI	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CC	Surface uctive. 8 1966 N. COM.
9-7/8" Will complete of	7-5/8	24# n Sand at app	100'	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CC	Surface uctive. 8 1966 on. com.
Will complete of	SIZE OF CASING 7-5/8 nly in Hospal ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	SETTING DEPTION 100'	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CC	Surface uctive. 8 1966 on. com.
9-7/8" Will complete of	SIZE OF CASING 7-5/8 nly in Hospal ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	SETTING DEPTION 100'	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CC	Surface uctive. 8 1966 on. com.
Will complete of the state of t	SIZE OF CASING 7-5/8 nly in Hospal ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	SETTING DEPTION 100'	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CO	Surface uctive. 8 1966 on. com.
Will complete of the state of t	Toposed Program: IF er program, IF any.	PROPOSAL IS TO DEEPEN OF	SETTING DEPTION 100 1	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CO	Surface uctive. 8 1966 N. COM. ST
Will complete of the state of t	Toposed Program: IF er program, IF any.	PROPOSAL IS TO DEEPEN OF	SETTING DEPTION 100 1	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CO	Surface uctive. 8 1966 N. COM. ST
Will complete of IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information (This space for	Toposed Program: IF er program, IF any.	PROPOSAL IS TO DEEPEN OF Title Authoriz	SETTING DEPTION 100 1	50 Sx W/2%	Reg. CaCl If prod APR1 OIL CO	Surface uctive. 8 1966 N. COM. ST 11 14,1966
Will complete of IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information (This space for the space	nly in Hospal Toposed Program: If er program, If any. Stite Use)	PROPOSAL IS TO DEEPEN OF Title Authoriz	SETTING DEPTION 100' Proximately Proximately R PLUG BACK, GIVE DATA nowledge and belief.	50 Sx W/2%	REG. CaC1 If prod APRI OIL CO DI ODUCTIVE ZONE Date Apr	Surface uctive. 8 1966 DN. COM. ST
Will complete of Will complete of IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information (This space for approved by	Toposed Program: IF er program, IF any.	PROPOSAL IS TO DEEPEN OF Title Authoriz	SETTING DEPTION 100' Proximately Proximately R PLUG BACK, GIVE DATA nowledge and belief.	SO SX W/2%	Reg. CaCl If prod APR1 OIL CO	Surface uctive. 8 1966 N. COM. ST

EXPIRES TULLY 1/4

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances		he outer boundaries of	the Section.		1
Operator	Tidewater	011 %.	Lea	se Santa Fe-P		R. R. "E"	Well No.
Unit Letter	Section 17	Township 18	N	Range 9 W	County	Mc Kinley	
Actual Footage Loc	ation of Well:	South	line and	1980 fee	t from the	East	line
Ground Level Elev: 6798	Producing For	mation	Poo	Undesigna	ted	Dedi	cated Acreage: 40 Acres
2. If more the interest ar3. If more that	an one lease is nd royalty).	dedicated to	the well, ou ship is dedi	cated to the well,	ntify the o	ownership therec	of (both as to working owners been consoli-
this form i No allowal	is "no," list the f necessary.)	ed to the well	act descript until all int	ions which have ac	onsolidat	ted (by communi	(Use reverse side of itization, unitization, roved by the Commis-
						I hereby certify tained herein i	RTIFICATION y that the information consistrue and complete to the wledge and belief. Vest
				APRI 8 1906 OIL CON. CO	m.	Company Tidewater Date April 14 I hereby certs shown on this notes of actual under my supe	ify that the well location plat was plotted from field al surveys made by me or rvision, and that the same correct to the best of my
	Prop Loc	osed ation	0-,099-	1980'-	500 0	Registered Profesand/or Land Survival Certificate No.	1, 1966 Designation of Engineer veryor M. # 3795