

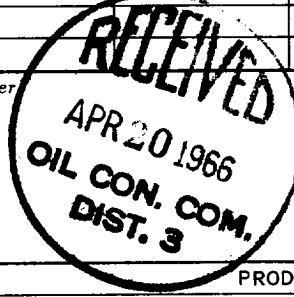
NO. OF COPIES RECEIVED	8
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	3

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Santa Fe</b>	
2. Name of Operator <b>Hughes &amp; Hughes</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 152, Durango, Colorado</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM <b>South</b> LINE OF SEC. <b>30</b> TWP. <b>18N</b> RGE. <b>7W</b> NMPM		12. County <b>McKinley</b>	
15. Date Spudded <b>4-14-66</b>	16. Date T.D. Reached <b>4-18-66</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>6717 ground</b>
20. Total Depth <b>2247 Driller</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools <b>Surface - T.D.</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made <b>yes</b>
26. Type Electric and Other Logs Run <b>Induction, Sonic-Caliper</b>			27. Was Well Cored <b>yes</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8</b>	<b>24</b>	<b>33</b>	<b>9 7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>10 sx 0-33'</b>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SCREEN
30. TUBING RECORD		PACKER SET	
SIZE		DEPTH SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL			
<b>Plugged</b>			
<b>1950-2050</b>		<b>35 sx Neat cement</b>	
<b>980-1080</b>		<b>35 sx Neat cement</b>	
<b>surface pipe</b>		<b>10 sx Neat cement</b>	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Philip R. Reeve</b>		TITLE <b>Geologist-Agent</b>	
		DATE <b>4-19-66</b>	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Hesperia
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1027	1027	Menefee sands, shales & coal				
1027	1127	100	Pt. Lookout sandstone				
1127	2010	883	Upper Mancos shale & minor ss beds				
2010	2246	236	Gallup sand & minor shale beds				