

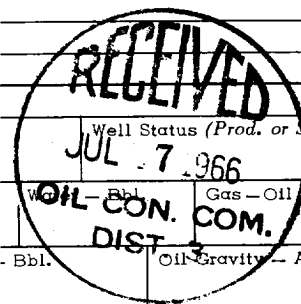
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
*****	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Shelly Oil Company						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 730 - Hobbs, New Mexico						Hospih Gallup	
4. Location of Well						12. County	
UNIT LETTER "P" LOCATED 640 FEET FROM THE South LINE AND 835 FEET FROM						McKinley	
THE East LINE OF SEC. 6 TWP. 17-N RGE. 9-W NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-5-66		7-9-66		Dry Hole		6813' GR	
19. Elev. Casinghead		*****					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1661'		*****		*****		Rotary Tools 0-1661'	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
Dry Hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Schlumberger: Induction Electrical Log Compensated Formation Density Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"CD	24#	30'	8-3/4"	10		*****	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					None		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry Hole				DEPTH INTERVAL Dry Hole AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Well Status (Prod. or Shut-in)
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. W. George				Asst TITLE District Superintendent		DATE July 26, 1966	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <b>386'</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>552'</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>1648'</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <b>Great Canyon 849'</b>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <b>Upper Hesper 1510'</b>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <b>Lower Hesper 1596'</b>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	386	386	Sand & Shale
386	952	166	Sand & Shale
952	1648	1096	Sand & Shale
1648	1661	13	Sand & Shale
	1661		Total Depth

**DRIILL STICK TEST No. 1 - 1550-1570' (Hoopah)**  
Tool open 1 hour, opened with good blow and died in 20 minutes.  
Recovered 308' drilling mud, 1,000' water. IENFP 296#, FBNFP  
633#, IENFIP 633#, FBNIPI 647#, Initial and Final Hydrostatic  
pressure 801#. No show of oil or gas.