Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SEBIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK	ILL X	DEEPEN	PLUG BA		7. UNIT AGREEMENT	NAME
WELL WELL	S. FARM OR LEASE NAME					
NAME OF OPERATOR	9. WELL NO.					
. ADDRESS OF OPERATOR		1	·			
P. C. Box		10. FIELD AND POOL, OR WILDCAT				
At surface		·	- ,		11. SEC., T., R., M., OR AND SURVEY OR A	BLK,
	ne the South Li	ING REE CAC.	LLow fue Met	£ 17100	8-716N-R5V	THE TERM
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISE	
30 miles f	rom San Mater	. New Herton	•		Makinley	Name Man
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
	g. unit line, if any)	- V	2240		49	
	DRILLING, COMPLETED,				Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE	nether DF, RT, GR, etc.)	miles 16	60 *	1.0	22. APPROX. DATE W	ORK WILL START*
6523 ° 02	eund				6-22-66	
3.]	PROPOSED CASING AN	D CEMENTING PROGR	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T PER FOOT SETTING DEPTH		QUANTITY OF CEMENT	
9 7/8" 8 5/8" 24		24#	4 331		S ar to Surface	
7 7/8"	4	154	1600	10	0 av ta 980	•
is obt	e to drill as aimed, will a	et 44° casis	an themselves are	an Marian Ar A .	es hrandabr	VIII.
		W. C. L.	VED 141966 CON. COM. DIST. 3	The state of the s	RECEIN JUN 181	266
one. If proposal is to reventer program, if ar 4.	E PROPOSED PROGRAM: If drill or deepen directions by.	proposal is to deepen or ally, give pertinent data	plug back, give data on gon subsurface locations a	present produ	JUN 101 U. S. GEOLOGICAL FARMING FON, Incitive zone and propose	SURVEY . M. ed new productive hs. Give blowou
one. If proposal is to reventer program, if ar 4.	drill or deepen directions	proposal is to deepen or ally, give pertinent data	plug back, give data on gon subsurface locations a	present produ	JUN 101 U. S. GEOLOGICAL FARMINGFON, Mactive zone and propose and true vertical dept	SURVEY . M. ed new productive hs. Give blowou
one. If proposal is to reventer program, if and 4. SIGNED (This space for Federal Permit No.	drill or deepen directions	proposal is to deepen or ally, give pertinent data	plug back, give data on pon subsurface locations a	present produ	JUN 101 U. S. GEOLOGICAL FARMINGFON, Mactive zone and propose and true vertical dept	SURVEY SURVEY M. M. ed new productive hs. Give blowout

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. Hughes & Hughes Tract 1 Unit Letter Section Township 16 N Mc Kinler Actual Footage Location of Well: 1980 South feet from the line and feet from the Vest Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6523 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolilated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-U. S. GEOLOGICAL SURVEY FARI GTON, N. M. sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Company Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Proposed under my supervision, and that the same Location is true and correct to the best of my knowledge and belief. Date Surveyed May 20, 1966 Registered Professional Engineer and/or Land Surveyor Certificate No.

2000

1500

1000

500

330

660

190

1320 1650

1980 2310