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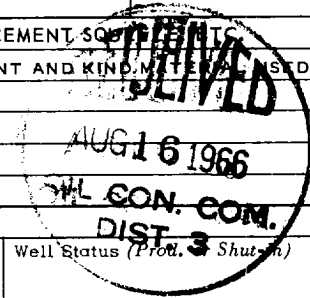
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Santa Fe Tract C			
2. Name of Operator Walker Bros. Oil Company				9. Well No. 1			
3. Address of Operator P.O. Box 776, Durango, Colorado				10. Field and Pool, or Wildcat Hooper Area			
4. Location of Well UNIT LETTER I LOCATED 330 FEET FROM THE East LINE AND 1900 FEET FROM THE South LINE OF SEC. 31 TWP. 18 N RGE. 8 W NMPM McKinley				12. County			
15. Date Spudded Aug. 5, 66		16. Date T.D. Reached Aug. 14, 1966		17. Date Compl. (Ready to Prod.) August 15, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 7046 RKB	
19. Elev. Casinghead 7042		20. Total Depth 1900'		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----	
23. Intervals, Rotary Tools Drilled By 4-1900		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run IES & PDC	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"		WEIGHT LB./FT. 24		DEPTH SET 190'		HOLE SIZE 12"	
CEMENTING RECORD 12 oz		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SOFTENING			
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED					
33. Date First Production				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Dry Hole						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Virginia Carmine				TITLE Secretary		DATE Aug. 15, 1966	

ILLEGIBLE



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110\$.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee Surface _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 600 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 814 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Crevasse Canyon- _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. 1150 _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Dalton as 1509 _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Hospah 1775 _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Massive Gallup- _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. 1862 _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0.	600	600	Menefee ss, sh. & coals				
600	814	214	Point Lookout ss				
814	1900	1086	Mancos sh. w/minor ss beds				